

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-4222	

1a. TYPE OF WELL *Oil*OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ P&A

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ P&A

7. Unit Agreement Name

8. Farm or Lease Name

JMD State

9. Well No.

2

10. Field and Pool, or Wildcat

Und W. Millman GR

2. Name of Operator

Morexco, Inc. ☒

JAN 17 '89

3. Address of Operator

P. O. Box 481, Artesia, NM 88211-0481

O. C. D.

4. Location of Well

ARTESIA, OFFICE

UNIT LETTER L LOCATED 1650 FEET FROM THE South LINE AND 330 FEET FROMTHE West LINE OF SEC. 12 TWP. 19S RGE. 27E NMPM

12. County

Eddy

15. Date Spudded 12-10-88 16. Date T.D. Reached 12-13-88 17. Date Compl. (Ready to Prod.) P&A 12-19-88 18. Elevations (DF, RKB, RT, GR, etc.) 3472' Grd. 19. Elev. Casinghead

20. Total Depth 1820' 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools 0-1820'

24. Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

FDC SNP

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32#	320'	12 1/4"	200 sxs. "C" w/2% CaCl w/1/4#per sx. Flocele. 100 sxs. "C" Neat	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
P&A							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Bucky Olson

TITLE Agent

DATE 1-17-89