

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other JAN 1 12 00 PM '89

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PUMP BACK ☐ DIFF. GRAVE ☐ Other CALIP

3. NAME OF OPERATOR

Siete Oil & Gas Corporation

4. ADDRESS OF OPERATOR

P.O. Box 2523

Roswell, NM 88202-2523

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660' FSL & 1980' FWL, SE $\frac{1}{4}$ SW $\frac{1}{4}$

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

30-015-26028

DATE ISSUED

12/6/88

16. DATE DRILLED

12/1/88

17. DATE T.D. REACHED

12/14/88

18. DATE COMPL. (Ready to prod.)

12/30/88

19. ELEVATIONS (DP, BBL, RT, GR, ETC.)*

3324' KB

20. BLEV. CASINGHEAD

3316' GR

21. TOTAL DEPTH, MD & TVD

5000'

22. PLUG BACK T.D., MD & TVD

4948'

23. IF MULTIPLE COMPL. HOW MANY?

N/A

24. INTERVAL UNDRILLED BY

0'-5000'

MUTUAL TOOLS

CABLE TOOLS

25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Delaware 4187'-4217'

26. WAS DIRECTIONAL SURVEY MADE

Yes

27. TYPE ELECTRIC AND OTHER LOGS RUN

Schlumberger CNL-LDT-GR-Calip, MSFL

28. WAS WELL CORRED

No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	381'	17 1/2"	400 sks circ	
8 5/8"	24#	3200'	12 1/4"	1405 sks (1" to surface)	
5 1/2"	15.5#	5000'	7 7/8"	420 sks	

30. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

31. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	4157' SN	

32. PERFORATION RECORD (Interval, size and number)

Delaware 4187'-4217' w/21 perforations

33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4187'-4217'	acid 1000 gal, frac 18,000 gal & 46,420# sand

34. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12/19/88		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/30/88	24	N/A	→	89	116 (Est)	171	1303
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
N/A	N/A	→	89	116 (Est)	171	39.6	

35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold - Phillips 66

TEST WITNESSED BY

Jim Ikard

36. LIST OF ATTACHMENTS

2 copies openhole logs & deviation surveys

ACCEPTED FOR RECORD
SJS

37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Drilling & Production Secretary DATE 12/30/88

*(See Instructions and Spaces for Additional Data on Reverse Side) CARLSBAD, NEW MEXICO

38. I warrant that the information on this form is true and correct as determined from all available records