" cigy, blincials & Hainal Resources Department

Revised October 18, 1994

Submit to Appropriate District Office

Instructions on back

811 South First, Artesia, NM 88210 District III

OIL CONSERVATION DIVISION 2040 South Pacheco

	2	Copies
_		

										L AME	NDED REPOR
40 South Pacheco,			FOR A	LLOWABI	LE AN	D AU	THORI	ZATIO	ON TO TR		
St. A		, 0	perator nan	ne and Address						¹ OGRID Numb	er
St. Mary Land & Exploration Co. c/o Coastal Management Corporation								154903 Reason for Filing Code			
P. O. Box 2726 Midland, TX 79702								CO (effective 12/1/96)			
' API N	Number	7770				Pool Nam	ie				Pool Code
30 - 0 15-26028 Parkway Dela									49625		
'Property Code 19265 Parkway Dela						*Property Name ware Unit (Osage Federal #4)			1 44	* Well Number 504	
		ocation	<u>'</u>	dikway D	elawai	e On	Csuge	e i ede	erai #4))	
l or lot no. Sec	ction	Township	Range	Lot.ldn	Feet from		North/Sou		Feet from the	East/West line	County
	35	195	29E		660) 	Sout	h	1980	West	Eddy
	ttom I	Hole Loca			r=		1	_T			
	35	19S	Range 29E	Lot Idn	Feet from		North/So Sout		Feet from the 1980	East/West line West	County Eddy
		g Method Cod		Connection Date			nit Number		C-129 Effective I		129 Expiration Dat
F		Р									125 Cabii ation 1380
		Fransport							· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·
"Transporter OGRID		ד יי	ransporter : and Addre			POD 11 O/G			22 POD ULSTR Location and Description		
007440	EOT	T Energy	Operat	ting Ltd P	P/S	2807	254	0	Same as	Surface La	
		. O. Box louston, T		10-4660		ang with	nedaler:			0011000 21	ocurion,
09171		M Gas C				2807	255	G	Same as	Surface La	cation
	103	0 Plaza (Office	Building						0011000 20	Carlon
	Dat	tlesville,	<u> </u>	4004		a a Mirke				· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
100 M											
						ų.					
Togger Jak et disease					ļ		1				
	4							:	g v	LECT	
		iter								ECT	WED.
7. Produce * Poi 28072	D		ime as	Surface 1			LSTR Locat	ion and I	Pescription	NCV 1	38/43 <u>(3)</u> 3 1988
2807 <i>2</i>	D 256	Sc	ime as	Surface L			LSTR Locat	ion and D		NCV 1	1996 1996
2807 2	o 256 Omplet	So ion Data	ame as	Surface L			LSTR Local		Pescription Perint	B D 636 36	1096 ************************************
28077 . Well Co	256 Omplet	So ion Data	eady Date		ocatio		* PB	TD.	" Pertor	IL 991	Na USCRA
28077 28077 . Well Co	o 256 Omplet	So ion Data	eady Date	Surface L	ocatio		* PB		" Pertor	II. 60:	* DHC, DC,MC
28077 28077 . Well Co	256 Omplet	So ion Data	eady Date		ocatio		* PB	TD.	" Pertor	II. 60:	» рнс, бе,мс ?. 2
28077 . Well Co	256 Omplet	So ion Data	eady Date		ocatio		* PB	TD.	" Pertor	II. 60:	* внс, ос.мс
28077 . Well Co	256 Omplet	So ion Data	eady Date		ocatio		* PB	TD.	" Pertor	II. 60:	* внс, ос.мс
28072 . Well Co Spud Da	D 256 Omplet Pate Hole Size	Soion Data	eady Date		ocatio		* PB	TD.	" Pertor	II. 60:	* внс, ос.мс
28072 . Well Co Spud Da	D 256 Omplet Pate Hole Size	ion Data	eady Date	Casing & Tubin	ocatio		* PB	Depth Se	n periger	III. GOR	DHC, DC, MC
I. Well To " Date New	D 256 Dimplet Pate Hole Size	ion Data **R	eady Date	Casing & Tubin	" TD If Size		n pg	Depth Se	" Pertor	III. GOR	* внс, ос.мс
28072 . Well Co Spud Da	D 256 Dimplet Pate Hole Size	ion Data **R	eedy Date	Casing & Tubin	"TD		25 PB	Depth Se	n periger	III. CON	DHC, DC, MC
I. Well To B Date New Choke Si I hereby certify to	D 256 Dmplet Parte Hole Size Cest Da Oil	ion Data R R Gas De	eady Date 33 livery Date Oil	Casing & Tubin 77 Te	"TD In Street	n	n pg	Depth Se	Periodi	III. CON	DHC, DC, MC
I. Well To " Date New " Choke Si " I hereby certify to with and that the ir	D 256 Dmplet Parte Hole Size Cest Da Oil	ion Data R R Gas De	eady Date 33 livery Date Oil	Casing & Tubin 77 Te	"TD In Street	n	2 Pg	Depth Se	Perine	ELL CONTROL SAN	** DHC, DC, MC Cks Cement ** Cog. Pressure ** Test Method
I. Well To " Date New " Choke Si " I hereby certify to with and that the ir thooledge and bell	D 256 Dmplet Parte Hole Size Cest Da Oil	ion Data R R Gas De	eady Date 33 livery Date Oil	Casing & Tubin 77 Te	"TD In Stize In TD In Stize In Complication of my	n	2 Pg	Depth Se	Tbg. P	ION DIVIS	** DHC, DC, MC Cks Cement ** Cog. Pressure ** Test Method
I. Well To By Date New Choke Si Thereby certify to with and that the introduced ge and bell signature:	256 Omplet late Hole Size Cest Da Oil Size that the ruinformation	ion Data R R Ita Gas Del Gas the Oil Conginers above is	onservation I	Casing & Tubin 7º Te	"TD In Stize In TD In Stize In Complication of my	n	II Test Le	Depth Se	Perine	ION DIVIS	** DHC, DC, MC Cks Cement ** Cog. Pressure ** Test Method
ZE POIL 28072 Well Co Spud Da Ji F ZI. Well To Grant Choke Si Choke Si I hereby certify to with and that the in knowledge and bell Signature: Printed name:	D 256 Dimplet late Hole Size Cest Da Oil Size that the ruinformation lief.	ion Data R R R R R R R R R R R R R	onservation I	Casing & Tubin 7º Te	"TD In Stize In TD In Stize In Complication of my	Appro	II Test Le	Depth Se	Tog. P	ION DIVIS	** DHC, DC, MC Cks Cement ** Cog. Pressure ** Test Method
Z8072 V. Well Co B Spud Do July VI. Well To B Date New	D 256 Dimplet late Hole Size Cest Da Oil Size that the ruinformation lief.	ion Data R R Ita Gas Del Gas the Oil Conginers above is	ivery Date Oil onservation I true and cor	Casing & Tubin 77 Te	m TD ing Size set Date Water on complied of my	Appro	Tool La 4 Gas O]	Depth Se	Tog. P	ION DIVIS	** DHC, DC, MC Cks Cement ** Cog. Pressure ** Test Method
ZE POIL 28072 ZE Well Co B Spud Do Ji F ZE Choke Si T I hereby certify in which and that the ir knowledge and bell Signature: Printed name: Title:	D 256 Dimplet Parket Pa	ion Data R R R R R R R R R R R R R	ivery Date Oil Onservation true and cor	Casing & Tubin To Te Division have been applete to the best Lateral Action 15) 694-82	TD TD TS Size St Date Water The complied of my	Appro	Test La ** Ger O] ved by:	Depth Se	Tog. P	ION DIVIS	DHC, DC, MC Cks Cement Cog. Pressure