	UNITED STATES	SUBMIT IN TRIPLICATE*	Expires August 31, 1985		
	T OF THE INTERIOR	verse side)	5. LEASE DESIGNATION	AND SMRIAL NO.	
BUREAL	JUI- LAND MANAGEMENT		NM24160		
	CES AND REPORTS ON ls to drill or to deepen or plug back to TION FOR PERMIT—" for such propose		6. IF INDIAN, ALLOTTER	OR TRIBE NAME	
1.	7. UNIT AGREEMENT NAME				
OIL CAS WELL WELL OTHER	Parkway Delaware Unit				
2. NAME OF OPERATOR			8. FARM OR LEASE NAM	2	
St. Mary Land & Explo	oration c/o Nance Pe	troleum			
3. ADDRESS OF OPERATOR			9. WELL NO.		
P. O. Box 7168 - Billings, MT 59103			504		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*		10. FIELD AND POOL, OR WILDCAT Parkway Delaware 11. SEC., T. B., M., OB BLE. AND SURVEY OR AREA			
See also space 17 below.) At surface					
660' FSL & 1980' FWL					
660' FSL & 1980' FWL Unit Letter N			Sec. 35; T19S;R29E		
14. PERMIT NO.	15. ELEVATIONS (Show whether DF. RT, G	R, etc.)	12. COUNTY OR PARISH	13. STATE	
30-015-26028	3324 KB		Eddy	NM	
16. Check App	ropriate Box To Indicate Natur	e of Notice Report or O	ther Data		

NOTICE OF I	TANTION IC.	SUBBRUSHT REPORT OF.		
		۲ ۲ ۲ ۲	1	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF REPAIRING WELL		
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTUBE TREATMENT X ALTEBING CASING	X	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING		
REPAIR WELL	CHANGE PLANS	(Other)		
(Other)		(Norz : Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertiment details, and give pertiment dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertiment to this work.)*

1/20/00-2/07/00 MIRU WSU. Set 5 1/2" CIBP @ 4345'. Dump bail cement to 4325'. Test casing intervals suspected of having leaks with Pkr-RBP and swab to determine inflow. Determined remedial squeeze prior to running liner was not necessary. Ran 4" 10.46# L-80 FJ liner from 4328' to surface. Cement in two stages with 120 sx Class "C". Drill out cement & DV tool at 2932' to PBTD at 4297'. Run CBL. Perforate Delaware "C" zone 4198-4208' with 6 spf (60 holes). Acidize with 1000g 7.5% HCL. Frac with 36,000# 20/40 ottawa and 26,000# resin coated 20/40 ottawa sand. Clean out and run production equipment.

OCD ARTESIA

2/16/00 Tested 19 BO + 160 BW + 48 MCFG.

I hereby certify that the foregoing is true and correct SIGNED HANK Thackhay	TITLE _	Operations Engineer	DATS	3/16/00
 (This space for Federal or State office use)				
 APPROVED BY CONDITIONS OF APPROVAL, IF ANY : -	TITLE _		DATE	

*See Instructions on Reverse Side