

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate  
(Other instructions on re-  
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
NM24160

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Parkway Delaware Unit

8. FARM OR LEASE NAME

9. WELL NO.

504

10. FIELD AND POOL, OR WILDCAT

Parkway Delaware

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 35; T19S; R29E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

St. Mary Land & Exploration c/o Nance Petroleum

3. ADDRESS OF OPERATOR

P. O. Box 7168 - Billings, MT 59103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

660' FSL & 1980' FWL Unit Letter N

14. PERMIT NO.

30-015-26028

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3324 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☒

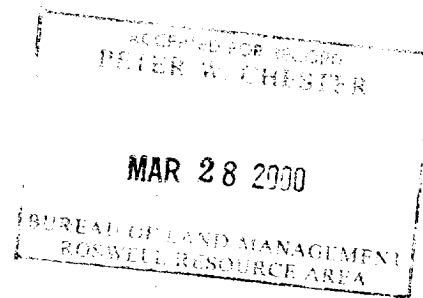
ABANDONMENT\* ☐

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1/20/00-2/07/00 MIRU WSU. Set 5 1/2" CIBP @ 4345'. Dump bail cement to 4325'. Test casing intervals suspected of having leaks with Pkr-RBP and swab to determine inflow. Determined remedial squeeze prior to running liner was not necessary. Ran 4" 10.46# L-80 FJ liner from 4328' to surface. Cement in two stages with 120 sx Class "C". Drill out cement & DV tool at 2932' to PBTD at 4297'. Run CBL. Perforate Delaware "C" zone 4198-4208' with 6 spf (60 holes). Acidize with 1000g 7.5% HCL. Frac with 36,000# 20/40 ottawa and 26,000# resin coated 20/40 ottawa sand. Clean out and run production equipment.

2/16/00 Tested 19 BO + 160 BW + 48 MCFG.



18. I hereby certify that the foregoing is true and correct

SIGNED Harold R. Thacker

TITLE Operations Engineer

DATE 3/16/00

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

