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DEC 05 88 Q. C. D.

Siete Oil & Gas Corporation P. O. Box 2523 Roswell, Na 88202-2523

Gentlemen:

Your application for Permit to Drill the Osage Federal No. 5 well in the MWkSWk sec. 35, T. 19 S., R. 29 F., Eddy County, New Mexico, lease NM-24160, to a depth of 5,000 feet to test the Delaware formation in the oil-potash area, is hereby approved as amended by stipulations attached to the application.

One copy of the application is returned herewith. Please notify the Eureau of Land Management office checked on the attached special stipulation, in sufficient time for a representative to witness all cementing operations.

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Sincerely,

Francis R. Cherry, Jr. District Manager

i Enclosure

ce: NMOCD - Artesia - 2 NM (067) - 2 NM (065) - 1

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SUBMIT INPLICATE*
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リン Form approved. 268 29

Form approved. December 1004-0136

Expired Charge N, 1985

5. Lease designation and serial No.

UNITED STATES	
DEPARTMENT OF THE INTERIOR	

BUREAU OF LAND MANAGEMENT

N	M-	24	160	

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7 7/8"	5 ½"	17.0#		50001		1500 sks.	
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PERMIT NO.				APPROVAL DATE	, -		
APPROVED BY	AL, IF ANY:	т	TLE			DATE	

Petroleum Building Suite 200 P.O. Box 2523 Roswell, New Mexico 88202 Telephone (505) 622-2202

May 31, 1988

Amax Chemical Corporation Minesite Carlsbad, NM 88220

Re: Notice of Intent to Drill

Township 19 South, Range 29 East, NMPM

Section 35: SW 1, W 2 SE 1 Eddy County, New Mexico

Gentlemen:

In a conversation this morning with Lundeburg, we were notified that Amax Chemical was the operator of the Potash lease on State of New Mexico lands in the above described area. We have been notified by the Bureau of Land Management that the above location lies within a restricted potash area under which you have ongoing operations. Pursuant to potash stipulations referred to in NMOCD R-111-A, we are hereby giving you notice of our intent to drill at a location within the SW1, W1SE1 Section 35, T-19-S, R-29-E, Eddy County, New Mexico.

The test well would be drilled to a depth of 6200' to adequately test the Delaware formation, which if completed as a producer, would be classified as an oil well. The test well is located at a legal location on the above described property.

Pursuant to such regulations, we would respectfully request that you respond favorably to us within 10 days. For your convenience we have added at the end of this letter an approval for execution by an officer of your company. You may execute one copy and return it to us, keeping the other copy for your records. For your information we have under separate letter notified Lundeberg Ind. of our intent to drill in the area.

If you have any questions in regard to this matter, please do not hesitate to call.

Very truly yours,

SIETE OIL & GAS CORPORATION

GENE SHUMATE

Vice President Land

The undersigned has no objections and approves the request by Siete Oil & Gas Corporation to drill an oil well to a depth of approximately 6200 feet at a legal location within the property referenced above.

AMAX CHEMICAL CORPORATION

June 2, 1988

. CHILL MIND WEINERS

SIETE OIL & GAS CORPORATION

Petroleum Building Suite 200 P.O. Box 2523 Roswell, New Mexico 88202 Telephone (505) 622-2202 May 31, 1988

Lundeburg Ind. P. O. Box 31 Carlsbad, NM 88220

Attention: Mr. Bob Krul

Re: Notice of Intent to Drill

Township 19 South, Range 29 East, NMPM

Section 35: SW1, W1SE1 Eddy County, New Mexico

Dear Mr. Krul:

As per our conversation this morning, we have been notified by the Bureau of Land Management that the above location lies within a restricted potash area under which you have a lease on adjoining lands. Pursuant to potash stipulations referred to in NMOCD R-111-A, we are hereby giving you notice of our intent to drill at a location within the SW1, W1SE1 Section 35, T-19-S, R-29-E, Eddy County, New Mexico.

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Very truly yours,

SIETE OIL & GAS CORPORATION

Vice President Land

The undersigned has no objections and approves the request by Siete Oil & Gas Corporation to drill an oil well to a depth of approximately 6200 feet at a legal location within the property referenced above.

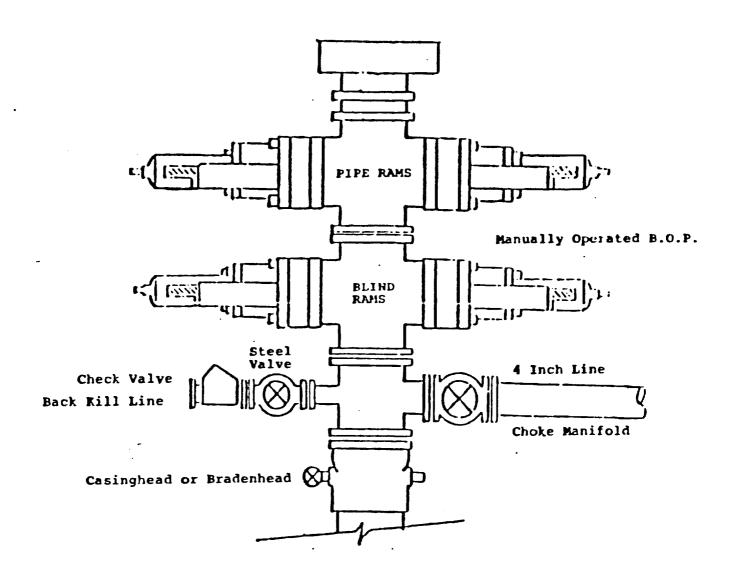
LUNDEBURG IND.

HEW MEXICO OIL CONSERVATION COMMILISION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must be from	m the outer boundaries of	the Section.	
Operator		L	ease		Well No.
SIETE	OIL & GAS CO	RPORATION	Osage Fed		5
"Init Letter	Section	Township	Range .	County	
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9 If more t	than one lease is	dedicated to the well.	outline each and ide	entify the ownership	thereof (both as to working
	and royalty).				
	. ,				
3. If more th	nan one lease of	different ownership is de	dicated to the well.	have the interests	of all owners been consoli-
		unitization, force-pooling			
- ;		,	-		
Yes	No If a	answer is "yes," type of	consolidation		
If answer	is "no!" list the	owners and tract descri	ptions which have a	ctually been consol	idated. Use reverse side of
this form	if necessary.)				
No allowa	ble will be assign	ned to the well until all i	nterests have been	consolidated (by c	ommunitization, unitization,
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sion.	C				
					
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BOP DIAGRAM
RATED 30001



SUPPLEMENTAL DRILLING DATA

SIETE OIL AND GAS CORPORATION

OSAGE FEDERAL NO. 5

1980' FSL & 760' FWL

Section 35: T19S, R29E

Eddy County, New Mexico

Lease Number: NM-24160

The following items supplement "Onshore Oil and Gas Order No. 1":

- 1. The geologic surface is quaternary.
- 2. The estimated geological marker tops:

B/Salt	1300'
Queen	2500'
T/Del.	32001

3. Estimated depths to water, oil or gas:

Water: Approximately 220' Oil or Gas: 3300' - 5000'

4. Proposed casing program:

Size	Interval	Weight	Grade	<u>Joint</u>	New or Used
13 3/8"	0 - 350'	54.5#	J-55	ST&C	New
8 5/811	0 - 2500'	24 & 32#	J-55	ST&C	New
5 1/2"	0 - T.D.'	15.5#	J-55	ST&C	New

- 5. Pressure Control Equipment: The blowout preventer will be a double ram type preventer. A sketch is attached.
- 6. Mud Program:

0-350': Native mud adding gel and lime for sufficient

viscosity to insure clean hole for running casing.

350' - 2500': Drill out with native becoming brine.

2500' - T.D.: Drill out of intermediate with a cut brine system to T.D.

- 7. Auxiliary Equipment: A kelly cock will be installed on the rig floor while drilling operations are in progress.
- 8. Testing, Logging and Coring Programs: Possible drill stem tests and/or coring is not planned.

Logging: Compensated Neutron - Formation Density - Gamma Ray - Caliper Dual Laterolog - RXO.

- 9. No abnormal pressures or temperature zones are anticipated.
- 10. Anticipated starting date: Commence drilling operations ASAP.

SURFACE USE PLAN

FOR

DRILLING, COMPLETING AND PRODUCING

Osage Federal No. 5
1980' FSL & 760' FWL
Section 35: T19S, R29E
Eddy County, New Mexico
Lease Number: NM-24160

LOCATED:

17.0 miles Northeast of Carlsbad, New Mexico

FEDERAL LEASE NUMBER:

NM-24160

LEASE ISSUED:

February 1, 1975

RECORD LESSEE:

Conoco, Inc.

BOND COVERAGE:

\$25,000 Bond of Siete Oil and Gas Operator

ACRES IN LEASE:

1320

SURFACE OWNERSHIP:

Federal

GRAZING PERMITTEE:

Snyder Ranches c/o Larry Squires

P.O. Box 726

Lovington, NM 88260 Telephone: 393-7544

POOL:

Undesignated Parkway Delaware

EXHIBITS:

A. Area Road Map

B. Topographic Map Showing Access Route

C. Lease Map Showing Well Tests

D. Sketch of Well Pad

ROAD LOG TO PROPOSED DRILLSITE

Starting point being Pecos River Bridge - Carlsbad, New Mexico on Highway 62-180:

- 0.0 Proceed East-Northeast on Highway 62-180 for 13.5 miles.
- 13.50 Turn North (4/10 mile past mile marker 49) on County Road 238 and proceed North for 2.1 miles (end of County Road North).
- 15.60 Proceed North off County Road (Conoco Tuesday Federal Sign) and proceed 4.1 miles.
- 19.70 Turn East and proceed 1/2 mile.
- 20.20 Location.

THIRTEEN POINT PROGRAM

1. EXISTING ROADS:

A. Existing roads, which lead to the proposed drillsite, are shown on Exhibits "A" & "B".

2. PROPOSED NEW ROAD:

- A. No New access road will be necessary. Will use existing roads in their present state.
- B. Surfacing Materials: Caliche
- C. Maximum Grade: Less than 1%
- D. Turnouts: None required
- E. Drainage Design: None required
- F. Culverts: None required
- G. Cuts and Fills: Less than 3'
- H. Gates, Cattleguards: None required

3. LOCATION OF EXISTING WELLS:

A. Existing wells are shown on Exhibit "C".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:

A. If the well is productive, we will construct a flowline parallel to the access road to a tank battery located at the Osage Federal No. 1 (NW\(\frac{1}{2}\)SE\(\frac{1}{2}\)).

5. LOCATION AND TYPE OF WATER SUPPLY:

A. A water supply well is not planned. Water will be purchased and hauled to the well site over existing and proposed roads.

6. SOURCE OF CONSTRUCTION MATERIALS

A. Construction material will be obtained from an existing federal pit in the $SW_2^1NE_2^1$ of Section 3: T20S, R29E.

7. METHODS OF HANDLING WASTE DISPOSAL:

- A. Drill cuttings will be disposed of in the drilling pits.
- B. Drilling fluids will be allowed to evaporate in the drilling pits until the pits are dry.
- C. Water produced during tests will be disposed of in the drilling pits.
- D. Oil produced during tests will be produced into temporary test tanks.

E. Trash, waste paper, garbage and junk will be buried in a trash pit and covered with a minimum of 24" of dirt. All waste material will be contained to prevent scattering by the wind. Location of the trash pit is shown on Exhibit "D".

8. ANCILLARY FACILITIES:

A. None anticipated.

9. WELLSITE LAYOUT:

- A. The drill site has been surveyed, staked and flagged.
- B. The dimensions and relative location of the drill pad, mud pits and the trash pits with respect to the wellbore are shown on Exhibit "D".
- C. The wellsite is nearly level and will not require any cut or fill. The drill pad will be surfaced with caliche.

10. PLANS FOR RESTORATION OF THE SURFACE:

- A. After completion of drilling and/or completion operations, all equipment and other materials not needed for operations will be removed. Pits will be filled and the location cleansed of all trash and junk to leave the wellsite in an aesthetically pleasing condition as possible.
- B. Any unguarded pits containing fluids will be fenced until they are filled.
- C. After abandonment, all equipment, trash and junk will be removed and the location cleaned. Any special rehabilitation and/or special revegetation requirements of the surface management agency will be complied with and accomplished as expeditiously as posssible.

11. OTHER INFORMATION:

- A. Topography: The surface is relatively flat. Drainage to the East.
- B. Soil: Kermit Berino fine sands.
- C. Flora and Fauna: Vicinity surrounding the drillsite is semi-arid desert rangeland. Vegetation is thinly scattered with desert shrubs interspersed with a small amount of native grasses. No wildlife was observed, rodents, coyotes, dove or quail.
- D. Ponds and Streams: None
- E. Residences and other Structures: A ranch house is located approximately $1\ 3/4$ miles Northeast of location.
- F. Archaeological, Historical and Other Cultural Sites: None were observed in this area. The pad area was archaeologized on October 24, 1988.
- G. Land Use: Grazing and occasional hunting.

12. OPERATOR'S REPRESENTATIVE:

Representative responsible for assuring compliance with the approved Surface Use Plan:

Harold D. Justice
Petroleum Building, Suite 200
200 West First
Roswell, New Mexico 88202
Office: 622-2202
Home: 625-0072

13. CERTIFICATION:

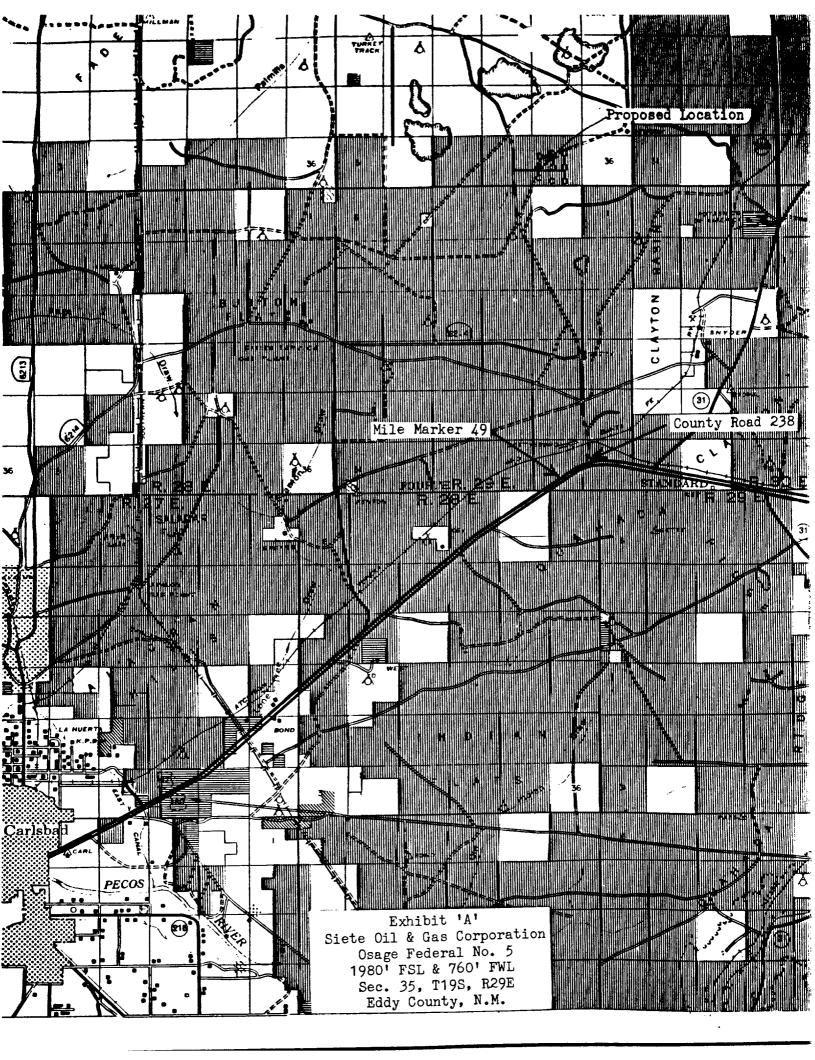
I hereby certify that I, or persons under my supervision have inspected the proposed drillsite and access road; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge true and correct; and that the work associated with operations proposed herein will be performed by SIETE OIL AND GAS CORPORATION, and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

SIETE OIL AND GAS CORPORATION

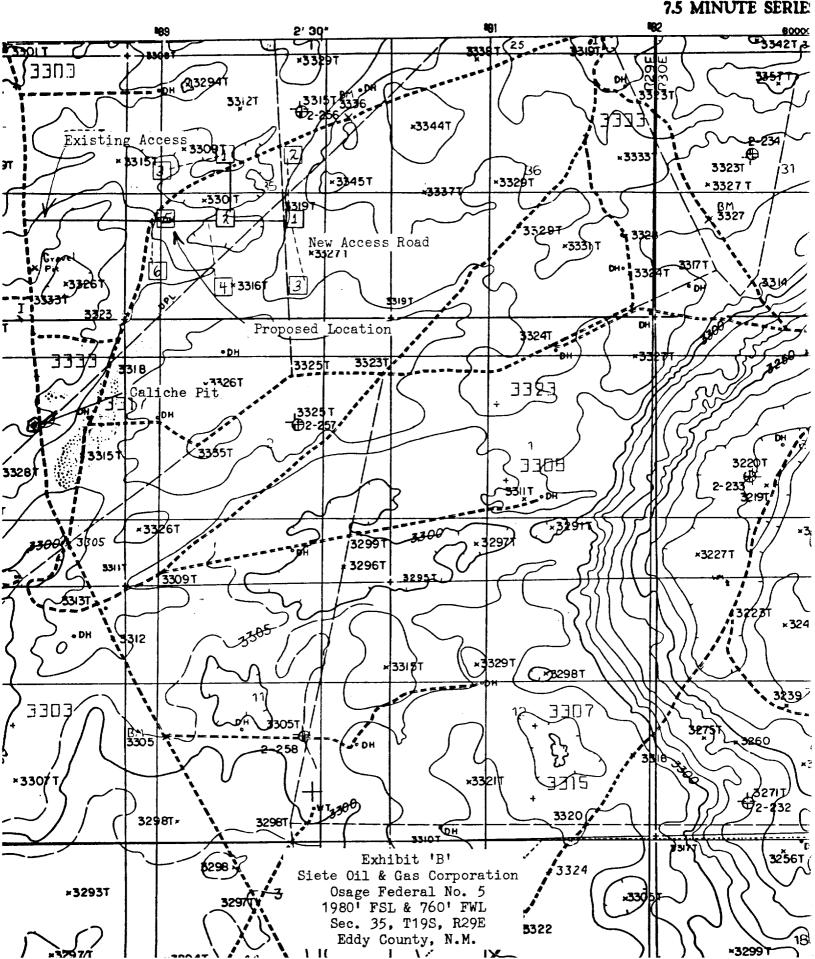
Date: 11/02 88

Harold D. Justice

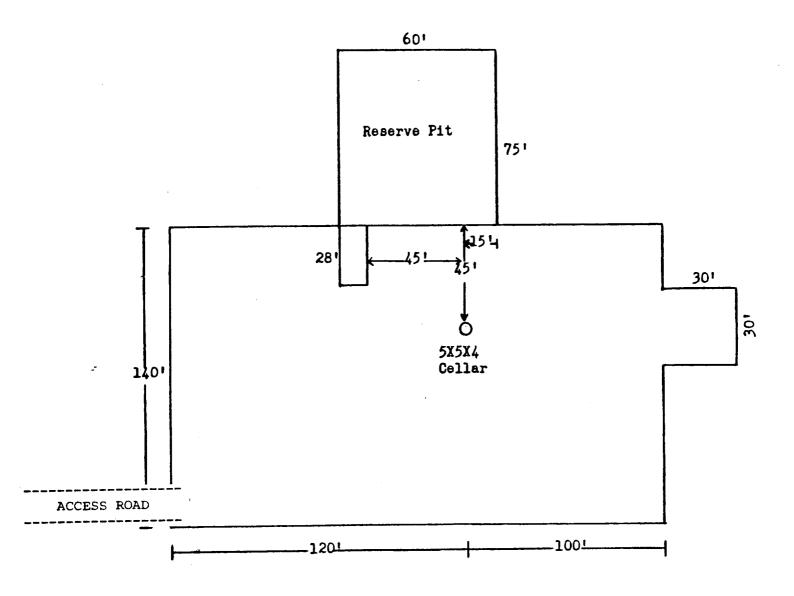
V.P. Drilling & Production



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I&M Drilling Rig No. 1

Exhibit 'D'
Siete Oil & Gas Corporation
Osage Federal No. 5
1980' FSL & 760' FWL
Sec. 35, T19S, R29E
Eddy County, N.M.