Form 2160-54 ED (June 1990) SEDO not use this	المنافع المنافع منافع المنافع منافع المنافع المن منافع المنافع المنافع المنافع المنافع المنافع المنا	ITED STATES NT OF THE INTERIOR LAND MANAGEMENT AND REPORTS ON WI rill or to deepen or reentry PR PERMIT—" for such pro	to a different res	33210	FORM APPRO Budget Bureau No. Expires: March 5. Lease Designation and NM-24160 6. If Indian, Allottee or Th	1004-0135 31, 1993 Serial No. O	
	SUBMIT IN TRIPLICATE				7. If Unit or CA, Agreement Designation		
1. Type of Well   Oil   Gas   Well   Other   2. Name of Operator					8. Well Name and No. PDU #505		
Siete Oil and Gas Corporation					9. API Well No.		
					30-015-26029 10. Field and Pool, or Exploratory Area		
P.O. Box 2523, Roswell, NM   88202-2523     4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					Parkway Delaware		
Sec. 35: T19S, R29E 1980' FSL & 760' FWL					11. County or Parish, State		
NW\3SW\3, Unit Letter L					Eddy	NM	
I2. CHEC	K APPROPRIATE BOX	s) TO INDICATE NATUR	RE OF NOTICE,	REPORT	, OR OTHER DA	TA	
TYPE OF SUBMISSION TYPE OF ACTION							
Notice of Intent		Abandonmen	t	·	Change of Plans		
_/			1				
Subsequent Report		Plugging Bac	:k		Non-Routine Fracturing		
		Casing Repair	ir		Water Shut-Off		
Final Abandonment Notice		Altering Cas	ing		Conversion to Injectio	n	
		Other			Dispose Water (Note: Report results of multiple completion on Well		
13. Describe Proposed or	Completed Operations (Clearly state al	I pertinent details, and give pertinent dat	es, including estimated date	of starting any	Completion or Recompletion Re v proposed work. If well is d	port and Log form.)	
give subsurface i	locations and measured and true vertic	al depths for all markers and zones per	tinent to this work.)*			a couchary drawa,	
8/16/93	TTH w/bit scr	aper & tha to 11	8 <i>4 /</i> <b>TOLI</b> T				
8/17/93	TIH w/bit, scraper & tbg to 4184', TOH, TIH w/pkr to 4035'. Set pkr @ 4035', cmt squeeze perfs @ 4135'-4150' w/675 sxs "C", 3%						
-/ - / /	S-1, .5% D-127, TOH w/pkr.						
8/18/93	TIH, tag cmt @ 3945', DO cmt.						
8/19/93		Test squeeze to 2500 psi, held ok, TIH to 4450', circ, hole clean,					
-//	TOH.	10 1000 pb1, neit		9 4430	, 0110, 110	ie ciean,	
8/25/93	RU & perfed 4221'-4272' w/2 SPF, TIH w/pkr & tbg to 4035'.						
8/26/93	Trip to 4272', spot 3 bbls acid over perfs, formation broke @ 2310						
-,,	psi, set pkr @ 4121', acidized w/2000 gals + 200 ballsealers, AIR-4						
	BPM @ 1610 psi, max-3000(ballout), FPIP-1400, ISIP-710, TOH frac w/35000 gals 30# XL, 2000# 100 mesh, 135000# 16/30 sand,				OH w/pkr.		
					d, AIR-25		
	BPM @ 910 psi,	max-2500, FPIP-	767.				
8/28/93 TIH w/tension pkr & 2 3/8" plastic coated tbg to 4155' & w/15000# tension, put well on injection status.					to 4155' 8	set nkr	
					P		

14. I hereby certify that the foregoing is true and correct				
signed Cathy Batley-Sel	Le Title Reg. Spec.			
(This space for Federal or State office use)		1 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1		
Approved by	Title	ACCEPTED FOR RECORD		
Conditions of approval, if any:		СТ 1 1993		
Title 18 U.S.C. Section 1001, makes it a crime for any person knoor representations as to any matter within its jurisdiction.	gency of the United States any false, fictitious or fraudulent statements			
	*See Instruction on Reverse Side	CARLSBAD, NEW MEXICO		