Revised October Instructions

Submit to Appropriate Distric

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 811 South First, Artesia. NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

18, 1994 ton back ct Office 5 Copies	CHY CYX
REPORT	(Q)

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c/o Coastal Management Corporation P. O. Box 2726 Midland, TX 79702 1-Property Code	h/South Line outh th/South line outh	CO (eff	Reason for Filing Control of Fective 12/1 Property 496 'Wes 50 East/West line West West Date "C-1	1/96) Pool Code 625 ell Number)5 County Eddy County Eddy
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⁴¹ Choke Size ⁴¹ Oil ⁴³ Water				
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7 I hereby certify that the rules of the Oil Consequetion Division have been compiled	est Length		NOF .	" Test Method
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with and that the information given above is true and complete to the best of my snowledge and belief.			TION DIVI	SION
Signature: Approved I	" Gas	CONSERVAT		
Printed name	"Ges	1	, Distance se	
Linua Johnston	"Ges	CONSERVAT SUPERVISOR		
Agent Approval I Date: 11/14/96 Phone(915) 694-8228	"G= OIL C	1		
If this is a change of operator (ili in the OGRID number and name of the previous operator	"G= OIL C	SUPERVISOR	1996	