

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st St.
Artesia, NM 87003

FORM APPROVED
Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well

☐ Gas Well

☒ Other

WIW

2. Name of Operator

St Mary Land & Exploration Co.

3. Address and Telephone No.

P. O. Box 2726, Midland, Texas 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35: T19S, R29E

1980 FSL & 760 FWL

Nw1/4SW1/4 Unit Letter L

5. Lease Designation and Serial No.

724 24160

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

NMNM88491X

8. Well Name and No.

PDU #505

9. API Well No.

30-015-26029

10. Field and Pool, or Exploratory Area

Parkway Delaware

11. County or Parish, State

Eddy

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Repair packer leak

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/15 MIRU Key #230 SDFN. Crew to loc, hook up transport, blow well down 1-1/2 hrs 85 bbls. Dig pit open well to pit. ND well head NU BOP unset AD-1 PKR.

4/16 Pick up 6 jts tag fill TOH did not have packer. Came unscrewed at safety jt. Tag at 4252. TIH try to screw on to pkr, could not TOH. TIH w/center spear latch pkr, start out of hole pull 18 stands lose pkr TOH SDFN.

4/19 Crew to loc TIH w/spear latch pkr TOH w/pkr. RU tubing tester TIH test to 5000#, found 1 bad jt. circulate pkr fluid set pkr would not chart pkr was set @ 4146. SDFN.

4/20 Crew to loc pull 3 jts circulate pkr fluid set pkr run chart OK, hook well to injection, clean location RDMO

ACCEPTED FOR RECORD

MAY 19 1999

BLM

(ORIG. SGD.) GARY GOUFLEY

14. I hereby certify that the foregoing is true and correct

Signed Stan Wagner Title Agent

Date 4/26/99

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date