

REC'D

30-015-26037
Form C-101
Revised 10-1-78

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OPERATOR	✓

DEC 12 '88

O. C. D.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK OFFICE

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Anderson 10J
2. Name of Operator Nearburg Producing Company		9. Well No. 2
3. Address of Operator P. O. Box 31405, Dallas, Texas 75231-0405		10. Field and Pool, or Wildcat Und. Cemetary Morrow
4. Location of Well UNIT LETTER J LOCATED 1,980 FEET FROM THE East LINE AND 1,980 FEET FROM THE South LINE OF SEC. 10 TWP. 20S RGE. 25E NMPM		12. County Eddy
19. Proposed Depth 10,200'		19A. Formation Morrow
20. Rotary or C.T. Rotary		
21. Elevations (Show whether DF, KT, etc.) 3416.0' GR	21A. Kind & Status Plug. Bond Blanket	21B. Drilling Contractor Undetermined
22. Approx. Date Work will start 12/16/88		

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17½" & 12¼"	8-5/8"	24.00#	1,350'	1,700	Circulate
7-7/8"	4-1/2"	11.60#	9,900'		

Propose to drill the well to evaluate the Morrow Formation. After reaching TD, logs will be run and casing set if evaluation is positive. Perforate, test, and stimulate as necessary to establish production. BOP Program attached. Gas is not dedicated.

* We plan to drill a 17-1/2" hole to equal 350'. If hole conditions permit, we will then drill a 12-1/4" hole from 350'-1,350' and run 8-5/8" casing and circulate cement. If hole conditions do not allow us to drill on from 350', we will run 13-3/8" casing to 350' and drill a 12-1/4" hole to 1,350' and run and cement 8-5/8" casing. (O.K. per Mike Williams 5/23/88.)

APPROVAL VALID FOR 180 DAYS
PERMIT DATED 6/13/89
UNTIL DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J. R. Ma Doney Title Engineering Manager Date December 9, 1988

(This space for State Use)

Original Signed By
Mike WilliamsAPPROVED BY _____ TITLE _____ DATE DEC 13 1988

CONDITIONS OF APPROVAL, IF ANY:

Notify NMO.C.C. in sufficient
time to witness concerning
the 13 3/8" casing

**NEW MEXICO OIL CONSERVATION COMMISSION
L. LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-85

All distances must be from the outer boundaries of the Section.

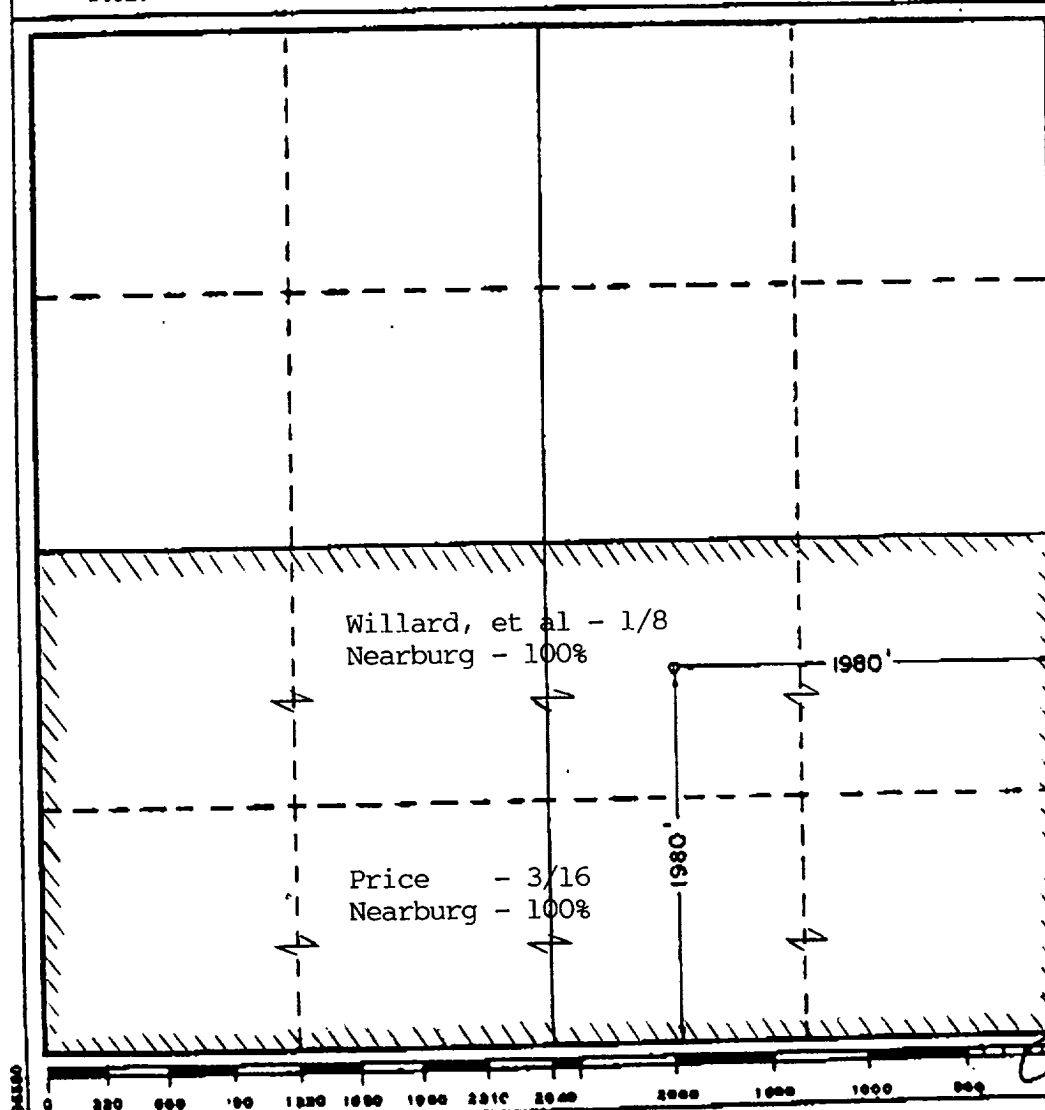
Operator Nearburg Operating Company			Lessee Anderson 10J		Well No. 2
Unit Letter J	Section 10	Township 20 South	Range 25 East	County Eddy	
Actual Footage Location of Wells 1980 feet from the south line and 1980 feet from the east line					
Ground Level Elev. 3416.0	Producing Formation Morrow		Pool Und. Cemetary Morrow		Dedicated Acreage: 320.00 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty):
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation Pooling

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Kathie Craft

Name

Kathie Craft

Position

Land Administrator

Company

Nearburg Producing Co.

Date

December 9, 1988

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

December 7, 1988

Registered Professional Engineer and/or Land Surveyor

John W. West

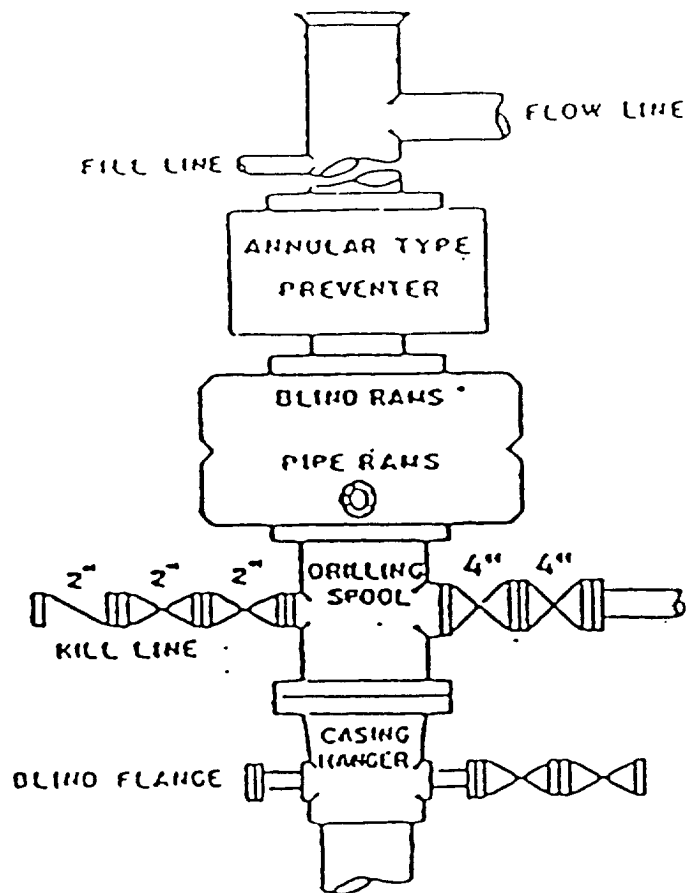
Certificate No. **JOHN W. WEST,**

678

RONALD J. EIDSON,

3239

BLOWOUT PREVENTER SKETCH
Nearburg Producing Company
ANDERSON 10J WELL NO. 2



900 SERIES