

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Nearburg Producing Co</u>			Lease <u>Anderson 10J</u>		Well # <u>2</u>
Location of Well	Unit <u>J</u>	Section <u>10</u>	Township <u>20</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

Witness *

Size of Hole	Size of Casing * $13\frac{3}{8}$	Weight Per Foot	New or Used	Depth	Sacks Cement
$17\frac{1}{2} + 12\frac{1}{4}$	* $8\frac{5}{8}$	24.0 #		1350	1700 Circ
$7\frac{7}{8}$	$4\frac{1}{2}$	11.6 #		9900	

Casing Data:

Surface 32 joints of $8\frac{5}{8}$ inch 24 # Grade J-55

(Approved) (Rejected)

Inspected by Darrell Moore date 1/7/89

Cementing Program

Size of hole $17\frac{1}{2}$ Size of Casing $8\frac{5}{8}$ Sacks cement required 1700Type of Shoe used _____ Float collar used _____ Btm 3 jts welded YesTD of hole 1360 Set 1360 Feet of $8\frac{5}{8}$ Inch 24 # Grade J-55New-used csg. @ 1360 with 300 sacks neat cement around shoe+ _____ sacks additives 10 lbs sk gilsonite 1/4 lb Flocral 1% CaClPlug down @ 3:30 (AM) (PM) Date 1/7/89Cement circulated Yes No. of Sacks 300Cemented by Hal. Burton Witnessed by Darrell Moore

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: 750 sks Hal. Burton Lite 2% CaCl200 sks Premium Plus 2% CaCl

Full returns to 7.0

Last Drlg. break 745.

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LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

a. Type of Work

b. Type of Well

DRILL ☒DEEPEN ☐PLUG BACK ☐OIL WELL ☐GAS WELL ☒

OTHER

SINGLE ZONE ☐MULTIPLE ZONE ☐

c. Name of Operator

Nearburg Producing Company

d. Address of Operator

P. O. Box 31405, Dallas, Texas 75231-0405

e. Location of Well

UNIT LETTER J LOCATED 1,980 FEET FROM THE East LINEND 1,980 FEET FROM THE South LINE OF SEC. 10 TWP. 20S RGE. 25E NMPM

7. Unit Agreement Name

8. Farm or Lease Name

Anderson 10J

9. Well No.

2

10. Field and Pool, or Wildcat

Und. Cemetary Morrow

12. County

Eddy

19. Proposed Depth

10,200'

19A. Formation

Morrow

20. Rotary or C.T.

Rotary

1. Elevations (Show whether DF, KI, etc.)

3416.0' GR

21A. Kind & Status Plug. Bond

Blanket

21B. Drilling Contractor

Undetermined

22. Approx. Date Work will start

12/16/88

3.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2" & 12 1/4"	8-5/8"	24.00#	1,350'	1,700	Circulate
7-7/8"	4-1/2"	11.60#	9,900'		

Propose to drill the well to evaluate the Morrow Formation. After reaching TD, logs will be run and casing set if evaluation is positive. Perforate, test, and stimulate as necessary to establish production. BOP Program attached. Gas is not dedicated.

* We plan to drill a 17-1/2" hole to equal 350'. If hole conditions permit, we will then drill a 12-1/4" hole from 350'-1,350' and run 8-5/8" casing and circulate cement. If hole conditions do not allow us to drill on from 350', we will run 13-3/8" casing to 350' and drill a 12-1/4" hole to 1,350' and run and cement 8-5/8" casing. (O.K. per Mike Williams 5/23/88.)

APPROVAL VALID FOR 180 DAYS
PERIOD 6/13/89
UNITS DRILLING UNDERWAY

ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J. R. Ma Doney Title Engineering Manager Date December 9, 1988

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient

time to witness casing

the 13 1/2 1988