

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

FEB 22 '89

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

O. C. D.  
ARTESIA, OFFICE

Operator Nearburg Producing Company	Well API No. 30-015-26037
Address P. O. Box 31405, Dallas, Texas 75231-0405	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Anderson 10J	Well No. 2	Pool Name, Including Formation <del>Undesignated</del> Cemetary Morrow	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>East</u> Line and <u>1980</u> Feet From The <u>South</u> Line Section <u>10</u> Township <u>20S</u> Range <u>25E</u> , NMPM, <u>Eddy</u> County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Koch Oil Co., Div. of Koch Industries, Inc.	P. O. Box 1558, Breckenridge, Texas 76024
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Nearburg Producing Company	P. O. Box 31405, Dallas, Texas 75231-0405
If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.   Is gas actually connected?   When ?
	<u>J</u>   <u>10</u>   <u>20S</u>   <u>25E</u>   <u>Yes</u>   <u>2/21/89</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 1/3/89	Date Compl. Ready to Prod. 2/17/89	Total Depth 9708'	P.B.T.D. 9633'					
Elevations (DF, RKB, RT, GR, etc.) 3416.0' GR	Name of Producing Formation Morrow	Top Oil/Gas Pay 9440'	Tubing Depth 9301'					
Perforations 9440' - 48'	Depth Casing Shoe 9708'							
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2" & 12-1/4"	8-5/8"	1360'	950 sx (Circ.)					
7-7/8"	5" & 5-1/2"	9708'	200 sx <u>Part ID-2</u>					
N/A	2-3/8"	9301'	<u>3-10-89</u> <u>comp + BK</u>					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D 333	Length of Test 4 hrs.	Bbls. Condensate/MMCF 0	Gravity of Condensate N/A
Testing Method (pilot, back pr.) Back Pr.	Tubing Pressure (Shut-in) 3050#	Casing Pressure (Shut-in) N/A	Choke Size 17/64"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature T. R. MacDonald  
Printed Name T. R. MacDonald, Engineering Manager  
Date 2/21/89 Title 214/739-1778  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAR 7 1989

By Original Signed By  
Mike Williams

Title \_\_\_\_\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

## OIL CONSERVATION DIVISIO.

Hobbs  
P.O. Box 1980  
Hobbs, NM 88240

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Aztec  
1000 Rio Brazos  
Aztec, NM 87410

## NOTICE OF GAS WELL - CONNECTION / RECONNECTION / DISCONNECTION

This is to notify the Oil Conservation Division of the following:

Connection X First Delivery 2/21/89  
RECEIVED Date Initial Potential

Reconnection \_\_\_\_\_ First Delivery \_\_\_\_\_  
FEB 22 '89 Date Initial Potential

Disconnection \_\_\_\_\_  
O. C. D.  
ARTESIA, OFFICE

for delivery of gas from the Nearburg Producing Company ✓  
Operator

Anderson 10J

Lease

Meter Code \_\_\_\_\_ Site Code \_\_\_\_\_  
Well No. 2 Unit Letter J 10-20S-25E  
S-T-R

Undesignated Cemetary Morrow  
Pool

was made on \_\_\_\_\_  
date

AOF

Choke

Nearburg Producing Company  
Transporter

## OCD use only

County Chaves

Land Type See

Liq. Transporter KOC

T. R. MacDonald, Engineering Manager

Representative Name/Title  
(Please type or print)

T. R. MacDonald  
Representative Signature

Submit in duplicate to the appropriate district office.