

Page 2  
**State of New Mexico**  
ENERGY, MINING, AND NATURAL RESOURCES DEPARTMENT  
**OIL CONSERVATION DIVISION**  
P.O. BOX 2088

Form C-132  
Revised 5/16/88

<b>FOR DIVISION USE ONLY:</b>	<b>APPLICATION FOR WELLHEAD PRICE CEILING CATEGORY DETERMINATION</b>  APPROPRIATE FILING FEE(S) ENCLOSED? YES _____ NO _____ DATE COMPLETE APPLICATION FILED _____ DATE DETERMINATION MADE _____ WAS APPLICATION CONTESTED? YES _____ NO _____ NAME(S) OF INTERVENOR(S), IF ANY: _____	<div style="border: 1px solid black; padding: 5px; text-align: center;"><b>- FILING FEE(S) -</b> Effective October 1, 1986, a non-refundable filing fee of \$25.00 per category for each application is mandatory. (Rule 2, Order No. R-5878-B-3)</div> <div style="border: 1px solid black; padding: 5px;">3A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/></div> <div style="border: 1px solid black; padding: 5px;">3. State Oil &amp; Gas Lease No. <div style="background-color: #cccccc; height: 20px; width: 100%;"></div></div> <div style="border: 1px solid black; padding: 5px;">7. Unit Agreement Name</div> <div style="border: 1px solid black; padding: 5px;">8. Farm or Lease Name Anderson 10J</div> <div style="border: 1px solid black; padding: 5px;">9. Well No. 2</div> <div style="border: 1px solid black; padding: 5px;">10. Field and Pool, or Wildcat Cemetery Morrow</div> <div style="border: 1px solid black; padding: 5px;">12. County Eddy</div>
2. Name of Operator Nearburg Producing Company		
3. Address of Operator P.O. Box 31405, Dallas, Texas 75231		
4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>1980</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE OF SEC. <u>10</u> TWP. <u>20S</u> RCE. <u>25E</u> NEPM		
11. Name and Address of Purchaser(s) Spot Market		

Check appropriate box for category sought and information submitted. Enter required information on lines 1 and 2, below.

1. Category(ies) sought (By NCPA Section No.) 102(c)(1)(c)
2. Filing Fee(s) Amount enclosed: \$ 25.00
3. All applications must contain:
  - ☒ a. C-101 APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK
  - ☒ b. C-105 WELL COMPLETION OR RECOMPLETION REPORT
  - ☐ c. DIRECTIONAL DRILLING SURVEY, IF REQUIRED UNDER RULE 111
  - ☒ d. AFFIDAVITS OF MAILING OR DELIVERY
4. In addition to the above, all applications must contain the items required by the applicable rule of the Division's "Special Rules for Applications for Wellhead Price Ceiling Category Determinations" as follows:
  - A. NEW NATURAL GAS UNDER SEC. 102(c)(1)(B) (using 2.5 Mile or 1000 Feet Deeper Test)
    - ☐ All items required by Rule 14(1) and/or Rule 14(2)
  - B. NEW NATURAL GAS UNDER SEC. 102(c)(1)(C) (new onshore reservoir)
    - ☒ All items required by Rule 15
  - C. NEW ONSHORE PRODUCTION WELL UNDER SEC. 103
    - ☐ All items required by Rule 16A or Rule 16B
  - D. SEC. 107 HIGH-COST NATURAL GAS (TIGHT FORMATION, DEEP, COAL SEAM, AND PRODUCTION ENHANCEMENT)
    - ☐ All items required by Rule 17(1), Rule 17(2), Rule 17(4), or Rule 17(5)
  - E. STRIPPER WELL NATURAL GAS UNDER SEC. 108
    - ☐ All items required by Rule 18

I HEREBY CERTIFY THAT THE INFORMATION CONTAINED  
HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY  
KNOWLEDGE AND BELIEF.

Charles E. Nearburg

NAME OF APPLICANT (Type or Print)

SIGNATURE OF APPLICANT

Title President

Date

4/19/90

**FOR DIVISION USE ONLY**

- ☐ Approved  
☐ Disapproved

The information contained herein includes all of the information required to be filed by the applicant under Subpart B of Part 274 of the FERC regulations.

EXAMINER