

FERC-121

1.0 API well number: (If not assigned, leave blank 14 digits.)	<u>30 - 015 - 26037 -</u>				
2.0 Type of determination being sought (Use the codes found on the front of this form.)	<u>102</u> Section of NGPA	<u>4</u> Category Code			
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet				
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>Nearburg Producing Company</u> Name <u>P.O. Box 31405</u> Street <u>Dallas, Texas 75231</u> City State Zip Code Seller Code				
5.0 Location of this well: (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	<u>Cemetery Morrow</u> Field Name <u>Eddy</u> <u>N.M.</u> County State				
(b) For OCS wells:	_____ Area Name _____ Block Number Date of Lease: Mo. Day Yr. _____ OCS Lease Number				
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>Anderson 10J #2</u>				
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	<u>Morrow</u>				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>Spot Market</u> Name Buyer Code				
(b) Date of the contract:	_____ Mo. _____ Day _____ Yr.				
(c) Estimated total annual production from the well:	<u>525,000</u> Million Cubic Feet				
		(a) Base Price	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	\$/MMBTU	_____	_____	_____	_____
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	\$/MMBTU	<u>5.657</u>	_____ (+)	_____	<u>5.657</u> + Tax
9.0 Person responsible for this application.	<u>Charles E. Nearburg</u> <u>President</u> Name Title Signature <u>4/19/90</u> <u>(214) 799-1778</u> Date Application is Completed Phone Number				
Agency Use Only					
Date Received by Juris. Agency					
Date Received by FERC					

**U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426**

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

Section of NGPA	Category Code	Description
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchases/Contracts:

Contract Date (Mo. Day Yr.) _____
Purchaser _____
Buyer Code _____

Spot Market

Remarks: _____

