

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

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APR 17 89

WELL API NO.
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
V-2293

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ FLUG BACK ☐ DIFF RESVR ☐ OTHER _____
7. Lease Name or Unit Agreement Name
Marbob State
8. Well No.
1
9. Pool name or Wildcat
Palmillo Upper Penn.
2. Name of Operator
Read & Stevens, Inc.
3. Address of Operator
P.O. Box 1518, Roswell, NM 88202
4. Well Location
Unit Letter A: 660 Feet From The North Line and 660 Feet From The East Line
Section 19 Township 19S Range 29E NMPM Eddy County
10. Date Spudded
2-3-89
11. Date T.D. Reached
3-13-89
12. Date Compl. (Ready to Prod.)
3-28-89
13. Elevations (DF & RKB, RT, GR, etc.)
3358' GL
14. Elev. Casinghead
15. Total Depth
11450'
16. Plug Back T.D.
10098'
17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By
Rotary Tools
X
Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name
9795'-10012' Cisco
20. Was Directional Survey Made
No
21. Type Electric and Other Logs Run
GR-CNL-LDT, GR-DLL-MSFL, GR-CBL-VDL
22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5, 68, 72	375'	17 1/2	375 sx	circ to surf
8 5/8	32	2800'	11	1250 sx	circ to surf
5 1/2	17, 20	10150'	7 7/8	1965 sx	TOC 3366'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD SIZE	DEPTH SET	PACKER SET
					2 3/8"	9729'	9729'

26. Perforation record (interval, size, and number)

10007-10012 5' 10 holes
9888-9890 2' 4 holes
9863-9866 3' 6 holes
9795-9840 45' 45 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL
all perfs
AMOUNT AND KIND MATERIAL USED
4000g 20% NEFE + additives

PRODUCTION

28. Date First Production
3-29-89
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
SI
Date of Test
4-2-89
Hours Tested
24
Choke Size
14/64
Prod'n For Test Period
Oil - Bbl.
353
Gas - MCF
700
Water - Bbl.
4
Gas - Oil Ratio
1983
Flow Tubing Press.
620
Casing Pressure
pkf
Calculated 24-Hour Rate
Oil - Bbl.
353
Gas - MCF
700
Water - Bbl.
4
Oil Gravity - API - (Corr.)
48

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By
Dan Lough

30. List Attachments
Dev survey's, logs already sent, amended C 102

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature John C. Maxey Printed Name John C. Maxey Title Petro. Engineer Date 4-14-89