

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

C/SF
BPM
st
BPM

WELL API NO.

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

V-2293

7. Lease Name or Unit Agreement Name

Marbob State

8. Well No.

9. Pool name or Wildcat
Wildcat Bone Spring

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

JUN 20 '90

2. Name of Operator

Read & Stevens, Inc.

3. Address of Operator

P.O. Box 1518, Roswell, NM 88202

4. Well Location

Unit Letter A: 660 Feet From The North Line and 660 Feet From The East Line

Section 19 Township 19S Range 29E NMPM Eddy County

10. Date Spudded

4-26-90

11. Date T.D. Reached

5-29-90

12. Date Compl. (Ready to Prod.)

5-29-90

13. Elevations (DF& RKB, RT, GR, etc.)

3358' GL

14. Elev. Casinghead

15. Total Depth

11450'

16. Plug Back T.D.

10098'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

8284-9021 Bone Spring

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5, 68, 72	375'	17 1/2	375 sx	Circ to surf
8 5/8	32	2800'	11	1250 sx	Circ to surf
5 1/2	17, 20	10150'	7 7/8	1965 sx	TOC 3366'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	9729'	9729'

25. TUBING RECORD

26. Perforation record (interval, size, and number)

8284-9021 30 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

8284-9021 2500g 15% NEFE
280,000# sd, 90,000g H2O

28. PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
5-28-90		Pumping					Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
6-1-90	24			110	200	30	1820	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		
			110	200	30	39		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Dan Lough

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature John C. Maxey Printed Name John C. Maxey Title Engineer Date 6-19-90