

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

MAR 08 '89

WELL API NO. 30-015-26047
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-1116
7. Lease Name or Unit Agreement Name Cacti AGB State Com
8. Well No. 1
9. Pool name or Wildcat Wildcat Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3640.1' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Yates Petroleum Corporation ✓	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>2230</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>20S</u> Range <u>24E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3640.1' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Set 7" production casing. <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 9470'. Reached TD 4:30 PM 3-1-89. Ran 222 joints 7" as follows: 58 jts 7" 26# N-80 LT&C; 120 jts 7" 26# J-55 LT&C and 44 jts 7" 26# N-80 LT&C (total 9467') casing, set 9470'. Float shoe set 9470, float collar set 9424'. DV tool set 6692'. Marker jts set 8970-8991' and 6945-6960'. Cemented in two stages as follows: Stage I - 670 sx Class H, .8% CF-14 and 10% Salt (yield 1.31, weight 15.3). PD 10:25 PM 3-4-89. Bumped plug to 1300 psi, released pressure and float held okay. Opened DV tool with 500 psi. Circulated thru DV tool for 1/2 hr. WOC 5 hrs. Stage II - 850 sx Pacesetter Lite w/5% Salt (yield 1.98, weight 12.4). Tailed in w/250 sx Class C with .4% CF-14 and 5#/sx Salt (yield 1.32, weight 14.8). PD 6:50 AM 3-5-89. Pressure 1700 psi, closed DV tool. Circulated 50 sx to pit on 2nd stage (45 sx on 1st stage).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 3-7-89
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

Original Signed By
Mike Williams

MAR 7 1989

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: