Submit 5 Copies
Appropriate District Office
DISTRICT! P.O. Box 1980, Hobbs, NM 88240

DISTRICT II 1'.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department REGEIVED

See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D.

SEP 25 '89

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO A COMPLETE OF THE PROPERTY OF THE P TO TRANSPORT OIL AND NATURAL GAS Vell API No. Operator YATES PETROLEUM CORPORATION 30-015-26047 Address 88210 105 SOUTH 4th STREET, ARTESIA, NM Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Dry Gas Recompletion Casinghead Gas Condensate X Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Fjedefal dr/Fjee Lease No. Pool Name, Including Formation Well No. V-1116 Cacti AGB State Com Cemetery Morrow 1 Location 2230 1980 Feet From The South Line and Line _ Feet From The . Unit Letter Eddy 20S 24E County NMPM, Section Township Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate 1407 North. West County Road, Hobbs, NM Concoo Transportation Address (Give address to which approved copy of this form is to be sent) or Dry Gas X Name of Authorized Transporter of Casinghead Gas 105 So. 4th St., Artesia, NM 88210 Yates Petroleum Corporation is gas actually connected? When? If well produces oil or liquids, give location of tanks. Twp. Unit Rge. Sec. 2 20 24 YES 8-9-89 J If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Res'v Deepen Plug Back | Same Res'v Oil Well Gas Well New Well | Workover Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE at ID-3 10-6-89 LT! NRC TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) l'esting Method (pitot, back pr.)

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

is true and complete to the best of my knowledge and belief.

allers

JUANITA GOODLETT - PRODUCTION SUPVR. Printed Name (505)748-1471

9-22-89 Telephone No. Date

OIL CONSERVATION DIVISION

Date Approved SEP 2 9 1989

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT IT Title

2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104