Submit 3 Copies o Appropriate District Office

1. Type of Well:

WELL X

3. Address of Operator

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

 L.1
'c13'
100
Up

DISTRICTI O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa	Fe, Ne	w Mexico	87504 2088
	• •		

OTHER RECOMPLETION

MAR 3 1 1993

VELL API NO.	
30-015-26047	

5. Indicate Type of Lease STATEXX FEE

State Oil & Gas Lease No.
V-1116

7. Lease Name or Unit Agreement Name

C. L. D.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
(I Court of the co	•

Cacti AGB State Com

GAS WELL 2. Name of Operator YATES PETROLEUM CORPORATION

1

8. Well No.

NORth

NMPM

9. Pool name or Wildcat South Dagger Draw U/Penn

Eddy

105 South 4th St., Artesia, NM 4. Well Location

J: 1980 Feet From The South

24E

__ Feet From The __East

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

Unit Letter

Township

hip 20S Range 24E

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3640.1' GR

County

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF:

NOTICE OF INTENTION TO:

PLUG AND ABANDON

REMEDIAL WORK

ALTERING CASING

PLUG AND ABANDONMENT COMMENCE DRILLING OPNS.

CHANGE PLANS

CASING TEST AND CEMENT JOB OTHER Plugback, test Canyon

X

PULL OR ALTER CASING OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-24-93. RUSU. Bled pressure off annulus and tubing. NU BOP. Unset packer. TOH w/2-7/8" tubing and packer. Set CIBP at 9150' with 35' cement on top. Perforated 7699-7810' w/38 .42" holes (2 SPF) as follows: 7699, 7701, 04, 07, 09, 7753, 54, 57, 66, 68, 74, 76, 80, 82, 86, 7804, 06, 08 and 7810'. Acidized perfs 7699-7810' w/20000 gals 20% HCL NEFE acid with scale and paraffin inhibitor and 52 balls.

3-25-93 - 3-26-93. Swabbed back load.

3-27-93. TOH w/2-7/8" tubing, packer and RBP. Turned over to production to run rod pump.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. TIME Production Supervisor _ DATE 3-30-93 SIGNATURE TELEPHONE NO. 505/748-1471 Juanita Goodlett TYPE OR PRINT NAME

(This space for State Use) ORIGINAL SIGNED BY

MIKE WILLIAMS

APR - 9 1993

SUPERVISOR, DISTRICT IT CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY -