

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

Form C-105
Revised 1-1-89

CLIP
B/L
B/L
B/L

WELL API NO.
30-015-26047

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-1116

7. Lease Name or Unit Agreement Name
Cacti AGB State Com

8. Well No.
1

9. Pool name or Wildcat
South Dagger Draw U/Penn

10. Well Location
Unit Letter J : 1980 Feet From The South Line and 2230 Feet From The East Line

Section 2 Township 20S Range 24E NMPM Eddy County

10. Date Spudded
RECOMPLETION 3-24-93

11. Date T.D. Reached
-

12. Date Compl. (Ready to Prod.)
3-30-93

13. Elevations (DF & RKB, RT, GR, etc.)
3640.1' GR

14. Elev. Casinghead

15. Total Depth
9470'

16. Plug Back T.D.
9115'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By
Rotary Tools
Pulling Unit

19. Producing Interval(s), of this completion - Top, Bottom, Name
7699-7810' Canyon

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
None for recompletion

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Redi-Mix	
9-5/8"	36#	1217'	14-3/4"	925 sx (circ)(in place)	
7"	26#	9470'	8-3/4"	1770 sx (circ)(in place)	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7559'	

26. Perforation record (interval, size, and number)
7699-7810' w/38 - .42' holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
7699-7810'
AMOUNT AND KIND MATERIAL USED
w/20000g. 20% HCL/NEFE acid.

PRODUCTION

28. Date First Production
3-29-93

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping

Well Status (Prod. or Shut-in)
Producing

Date of Test 3-30-93	Hours Tested 24	Choke Size 2"	Prod'n For Test Period	Oil - Bbl. 178	Gas - MCF 151	Water - Bbl. 158	Gas - Oil Ratio 848
Flow Tubing Press. 100	Casing Pressure 100	Calculated 24-Hour Rate	Oil - Bbl. 178	Gas - MCF 151	Water - Bbl. 158	Oil Gravity - API - (Corr.) 42°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold - reconnected to pipeline 3-30-93

Test Witnessed By
Ron Beasley

30. List Attachments
None for recompletion

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Juanita Goodlett Printed Name Juanita Goodlett Title Production Supvr Date 3-30-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon <u>Lime</u> 7552
T. Salt _____	T. Strawn _____ 8202
B. Salt _____	T. Atoka _____ 8756
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres 450	T. Simpson _____
T. Glorieta 1990	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs <u>LM</u> 3164
T. Abo Reef 4590	T. Morrow <u>C1</u> 9104
T. Wolfcamp <u>Lime</u> 5370	T. <u>Chester</u> 9380
T. Penn _____	T. _____
T. Cisco (Bough C)	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			REFER TO ORIGINAL COMPLETION.				