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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

His Cally July

Form C-104 Revised 1-1-89 See Instructions

OIL CONSERVATION DIVISION P.O. Box 2088

LDQ 0 : 1993

. Drawer DD, Artesia, NM 88210	Ç ₂	nta Fe, New Mex	ico 87504-2088				
TRICT III	อล	ina i o, i to w ition		CONTRACTOR	L. D.		
Rio Brazos Rd., Aztec, NM 87410	REQUEST FO	OR ALLOWABL	E AND AUTHORIZA	HOM	,		
	TO TRA	ANSPORT OIL A	AND NATURAL GAS	Well AP			
ator	OF YATES PETROLEUM CORPORATION			3	15-26047		
	(PORATION			_!			
105 South 4th St., A	Artesia, NM	88210					
ion(s) for Filing (Check proper box)			Other (Please explain)				
Well	Change in	n Transporter of:					
ompletion X	Oil _	Dry Gas					
nge in Operator	Casinghead Gas	Condensate					
ange of operator give name							
	ND I FACE						
DESCRIPTION OF WELL A	Well No.	. Pool Name, Including	g Formation	Kind of	Lease Idenaly of Foo	Lease No. V-1116	
Cacti AGB State Com	1		er Draw U/Penn	Juliu, I	7771717	V-1110	
ation		HORTH	outh time and 2230	_	. W	East	
Unit Letter	.:1980	_ Feet From TheSc	outh Line and 2230	Fee	From The		
casian 2 Township	208	Page 24E	, NMPM,		Eddy	Coun	
Section Z Township	200	Range 24E	,				
DESIGNATION OF TRANS	SPORTER OF (OIL AND NATUE	RAL GAS		-fall:-famm	in to be sent)	
me of Authorized Transporter of Oil	or Cond	ensate	Address (Give address to which 1407 N. West Cou	approved o	opy of this jorm ad Hobbs	. NM 8824	
CONOCO Transportation	<u> </u>		Address (Give address to which	annewed	conv of this form	,	
me of Authorized Transporter of Casing	thead Gas XX	or Dry Gas	105 South 4th St.	, Arte	sia, NM 8	8210	
Yates Petroleum Corpo			Is gas actually connected?	When	7 Reconne 3-30-93	cted	
well produces oil or liquids, e location of tanks.	Unit Sec. 2	20 24	Yes	_i	3-30-93		
nis production is commingled with that f	from any other lease (or pool, give commingli	ing order number:				
. COMPLETION DATA	Hom any outer terms	, post, g					
. COMPLETION DATA	Oil W	ell Gas Well	New Well Workover	Deepen	Plug Back Sa	me Res'v Diff R	
Designate Type of Completion	- (X) X	^ζ			X		
ue Spudded RECOMPLETION	Date Compl. Ready		Total Depth		P.B.T.D. 9115	ς 1	
3-24-93	3-30-9		9470 Top Oil/Gas Pay		Tubing Depth	<u>, </u>	
evations (DF, RKB, RT, GR, etc.)	Name of Producing	; Formation	7699'	•		7559'	
3640.1' GR	R Canyon		1099		Depth Casing Shoe		
riorations					9470		
7699-7810'	TIDIN	G CASING AND	CEMENTING RECORD)			
		TUBING SIZE	DEPTH SET	·		CKS CEMENT	
HOLE SIZE	20"	TOBING OILL	401		Redi-M	ix (in plac	
	9-5/8	811	1217'			(in place)	
14-3/4" 8-3/4"		<u> </u>			1770 cv	(in place)	
	7"		9470'		1110 34	VIII PIGGE	
8-3/4	7"	8"	7559'		1770 SX	(11. p2.000)	
	7" 2-7/8	TILADIT	7559'				
. TEST DATA AND REQUE	7" 2-7/8	TILADIT	7559 '	vable for th	is depth or be for	full 24 hours.)	
. TEST DATA AND REQUE IL WELL (Test must be after	7" 2-7/8 ST FOR ALLO' recovery of total volu Date of Test	WABLE me of load oil and mus	7559 to be equal to or exceed top allow Producing Method (Flow, pur	wable for th np, gas lift,	is depth or be for		
. TEST DATA AND REQUE IL WELL (Test must be after to take First New Oil Run To Tank	7" 2-7/8 ST FOR ALLO' recovery of total volu	WABLE me of load oil and mus	7559 to be equal to or exceed top allow Producing Method (Flow, pur Pumping	vable for th np, gas lift,	is depth or be for	full 24 hours.)	
. TEST DATA AND REQUE IL WELL (Test must be after the First New Oil Run To Tank 3-29-93 ength of Test	7" 2-7/8 ST FOR ALLO' recovery of total volu Date of Test 3-30-93 Tubing Pressure	WABLE me of load oil and mus	7559 ' to be equal to or exceed top allow Producing Method (Flow, pur Pumping Casing Pressure	wable for th np, gas lift,	is depth or be for	full 24 hours.)	
. TEST DATA AND REQUE IL WELL (Test must be after that First New Oil Run To Tank 3-29-93 ength of Test 24 hrs	7" 2-7/8 ST FOR ALLO' recovery of total volu Date of Test 3-30-93 Tubing Pressure 100	WABLE me of load oil and mus	7559 ' to be equal to or exceed top allow Producing Method (Flow, pur Pumping Casing Pressure 100	vable for th np, gas lift,	is depth or be for etc.) Choke Size	full 24 hours.)	
. TEST DATA AND REQUE IL WELL (Test must be after to the First New Oil Run To Tank 3-29-93 ength of Test 24 hrs Actual Prod. During Test	7" 2-7/8 ST FOR ALLO' recovery of total volu Date of Test 3-30-93 Tubing Pressure 100 Oil - Bbls.	WABLE me of load oil and mus	7559 to be equal to or exceed top allow Producing Method (Flow, pur Pumping Casing Pressure 100 Water - Bbls.	wable for th np, gas lift,	is depth or be for etc.) Choke Size 2'' Gas- MCF	full 24 hours.)	
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. TEST DATA AND REQUE IL WELL (Test must be after the First New Oil Run To Tank 3-29-93 ength of Test 24 hrs Actual Prod. During Test 336 GAS WELL	7" 2-7/8 ST FOR ALLO' recovery of total volu Date of Test 3-30-93 Tubing Pressure 100 Oil - Bbls. 178	WABLE me of load oil and mus	7559 1 I be equal to or exceed top allow Producing Method (Flow, pur Pumping Casing Pressure 100 Water - Bbls. 158	vable for th np, gas lift,	is depth or be for etc.) Choke Size 2'' Gas- MCF	Full 24 hours.) Post IV 4-9-9 comp + 16	
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- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.