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State of New Mexico 39, Minerals and Natural Resources Departme

Form C-104 Revised 1-1-89 C See Instructions at Bottom of Page

OIL CONSERVATION DIVISION MAY 2 5 1992

Santa Fe, New Mexico 87504-2088

	-
REQUEST FOR ALLOWABLE AND AUTHORIZATIO	Mar 3
TO TRANSPORT OIL AND NATURAL GAS	

Operator	Detator					wen w	F1 1NO.		
YATES PETROLEUM CORPORATION						30-	-015-26047		
Address									
105 South 4th St.,	Artesia, NM	8821	_0						
Reason(s) for Filing (Check proper box)				Othe	r (Please expla	un)			
Yew Well	~_	in Transpo Dry Ga		EFFECTIVE JUNE 1, 1993					
Recompletion	Cil X Casinghead Gas [Conden							
Change in Operator	Canighead Cas [1.00.00						
nd address of previous operator									
I. DESCRIPTION OF WELL	AND LEASE			T		Vind o	f Lease	Tes	ise No.
ease Name	Į.			ng Formation	Hanar Da	State	Federal or Fee	V-11	
Cacti AGB State Com	1	Nort	n Dagge	er Draw	Upper Pe	1111	L	<u> </u>	<u> </u>
ecation T	. 1980	T T.		South Line	22	30 Fe	et From TheE	ast	Lire
Unit Letter	_ :	reel r	om ine	<u> </u>	· 6:2.24				
Section 2 Townsh	ip 20S	Range	24E	, Ni	ирм,	Ede	<u>dy</u>		County
				D 1 Y C 1 C					
II. DESIGNATION OF TRAI			D NATU	RAL GAS	e address to wi	hich approved	copy of this form	is to be ser	:1)
Name of Authorized Transporter of Oil	1 X 1	densate					evelland,		
Amoco Pipeline Interc		or Dry	Gas 🗔	Address (Giv	e address to wi	hich approved	copy of this form	is to be ser	1)
Yates Petroleum Corpo			- 1	105 S.	4th St.	- Artes	ia, NM 88	210	
If well produces oil or liquids,	Unit Sec.	Twp.		Is gas actuali	y connected?	When			
ive location of tanks.	J 2	, 209			Yes	l	3-30-93 (R	econne	ectad)
this production is commingled with that	t from any other lease	or pool, gi	ve comming!	ing order num	жг. <u>——</u>				
V. COMPLETION DATA		, ,, 	Can W. "	New West	Workover	Deepen	Plug Back San	ne Res'v	Diff Res'v
Designate Type of Completion	Oil V	reil '	Gas Well	i new well	1 MOLKOVEL	1 Dechen	i me pack loan		
Date Spudded	Date Compl. Read	y to Prod.		Total Depth	1	.l	P.B.T.D.		<u> </u>
Sale aparen	•	•		_					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	g Formation	1	Top Oil/Gas	Pay		Tubing Depth		
			<u>,</u> ,			····	Depth Casing Si	104	
Perforations							Deput Casing Si	ioc	
	pre IDIN'	C CAS	7/1/2 (1/2)	CENTENTI	NG RECOR	CIS			
		CONTRACTOR	CEMENTING RECORD DEPTH SET			SACKS CEMENT			
HOLE SIZE	CASING	TOBING	5,22	 					
							<u> </u>	· ····	
V. TEST DATA AND REQUE	EST FOR ALLO recovery of total volu	WABLE		. E. amind to o	- exceed top al	lowable for ta	is denth or be for f	iuli 24 hose	rs.)
OIL WELL (Test must be after		me of load	ou and mus	Proxinciag ly	ethod (Flow, p	ump, gas lýt,	etc.)		<u>. i</u>
Date First New Oil Run To Tank	Run To Tank Date of Test			Producing Method (Flow, pump, gas lift, a					
Length of Test	Tubing Pressure			Casing Pressure			Choke Size		
2025-1							Gas- MCF		
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			345- MICK		
GAS WELL				Inc. C.	nsate/MMCF		Gravity of Con-	densale	
Actual Prod. Test - MCF/D	Length of Test		Bole. Conde	HRSREAMINICH.		Cavity of Cost	خارباناتان در بیسی	Ť.	
Trade Mathed (-10-4 back)	Tubing Pressure	Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size		
Testing Method (pitot, back pr.)	1 55 rug 1 resource						,		
TOD CEDE	CATE OF CO	MPI TA	NCF					11.010	- ·
					OIL CO	NSERV	ATION D	IVISIC)N
	outstions of the Dil Co	Division have been complied with and that the information given above			MAY 2 8 1993				
I hereby certify that the rules and reg Division have been complied with a	nd that the information	i given abo		1.1		1	corts &	~ 1000	•
I hereby certify that the rules and re-	nd that the information	i given abo ef.		Dat	e Approv	ea			
I hereby certify that the rules and rep Division have been complied with a is true and complete to the best of m	nd that the information	i given abo ef.		Dat	e Approv				
Division have been complied with a is true and complete to the best of m	nd that the information	n given abo		Dat By	e Approv	ORIGI	NAL:SIGNED	ВҮ	
I hereby certify that the rules and rep Division have been complied with a is true and complete to the best of m	nd that the information by knowledge and beli	ef.			e Approv	ORIGI MIKE,	WILLIAMS		
I hereby certify that the rules and report is true and complete to the best of many states of the least of th	nd that the information by knowledge and beli	ef. n Cler Title	<u>k</u>		<u> </u>	ORIGI MIKE,			}
I hereby certify that the rules and report in the best of many is true, and complete to the best of many is true, and complete to the best of many is true. Signature Rusty Klein	nd that the information by knowledge and beli	ef. n Cler Title	k 471	Ву.	<u> </u>	ORIGI MIKE,	WILLIAMS		}

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.