

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department  
**RECEIVED**

Form C-101  
Revised 1-1-89

7-17  
BLM  
ST. 101  
CPR.

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
JAN 25 1989  
Santa Fe, New Mexico 87504-2088

O. C. D.  
ARTESIA, OFFICE

API NO. (assigned by OCD on New Wells)
30-015-26057
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. Type of Work: DRILL <input checked="" type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Morris 26E
b. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	8. Well No. 1
2. Name of Operator Nearburg Producing Company	9. Pool name or Wildcat x Morrow Cemetary Morrow
3. Address of Operator P. O. Box 31405, Dallas, Texas 75231-0405	
4. Well Location Unit Letter E : 990 Feet From The West Line and 1980 Feet From The North Line Section 26 Township 19S Range 25E NMPM Eddy County	

10. Proposed Depth 9850'	11. Formation Morrow	12. Rotary or C.T. Rotary
13. Elevations (Show whether DF, RT, GR, etc.) 3434.0'	14. Kind & Status Plug. Bond Blanket	15. Drilling Contractor Peterson Drilling
16. Approx. Date Work will start 1-27-89		

17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
* 17 1/2" & 12 1/4"	8-5/8"	24#	1350'	1700	Circulate
7-7/8"	4-1/2"	11.60#	9850'		

Propose to drill the well to evaluate the Morrow Formation. After reaching TD, logs will be run and casing set if evaluation is positive. Perforate, test, and stimulate as necessary to establish production. B.O.P. Program attached. Gas is not dedicated.

Unorthodox location hearing was held on January 4, 1989 (Case 9568).

POST TD-1  
NR & API  
1-27-89

\* We plan to drill a 17-1/2" hole to equal 350'. If hole conditions permit we will then drill a 12-1/4" hole from 350' - 1350' and run 8-5/8" casing and circulate cement. If hole conditions do not allow us to drill on from 350', we will run 13-3/8" casing to 350' and drill a 12-1/4" hole to 1350' and run and cement 8-5/8" casing. (O.K. per Mike Williams 5/23/88)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE T. R. MacDonald TITLE Engineering Manager DATE 1-23-89

TYPE OR PRINT NAME T. R. MacDonald TELEPHONE NO. 214/739-1778

(This space for State Use)

Original Signed By  
Mike Williams

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 26 1989

CONDITIONS OF APPROVAL, IF ANY:

Pending NSL Approval

17 1/2" casing in sufficient  
to run 8-5/8" casing  
the 13 3/8" & 8 5/8" casing

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 7/26/89  
UNLESS DRILLING UNDERWAY

**NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED**  
**WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
 Supersedes C-128  
 Effective 1-1-65

All distances must be from the outer boundaries of the Section. **JAN 25 '89**

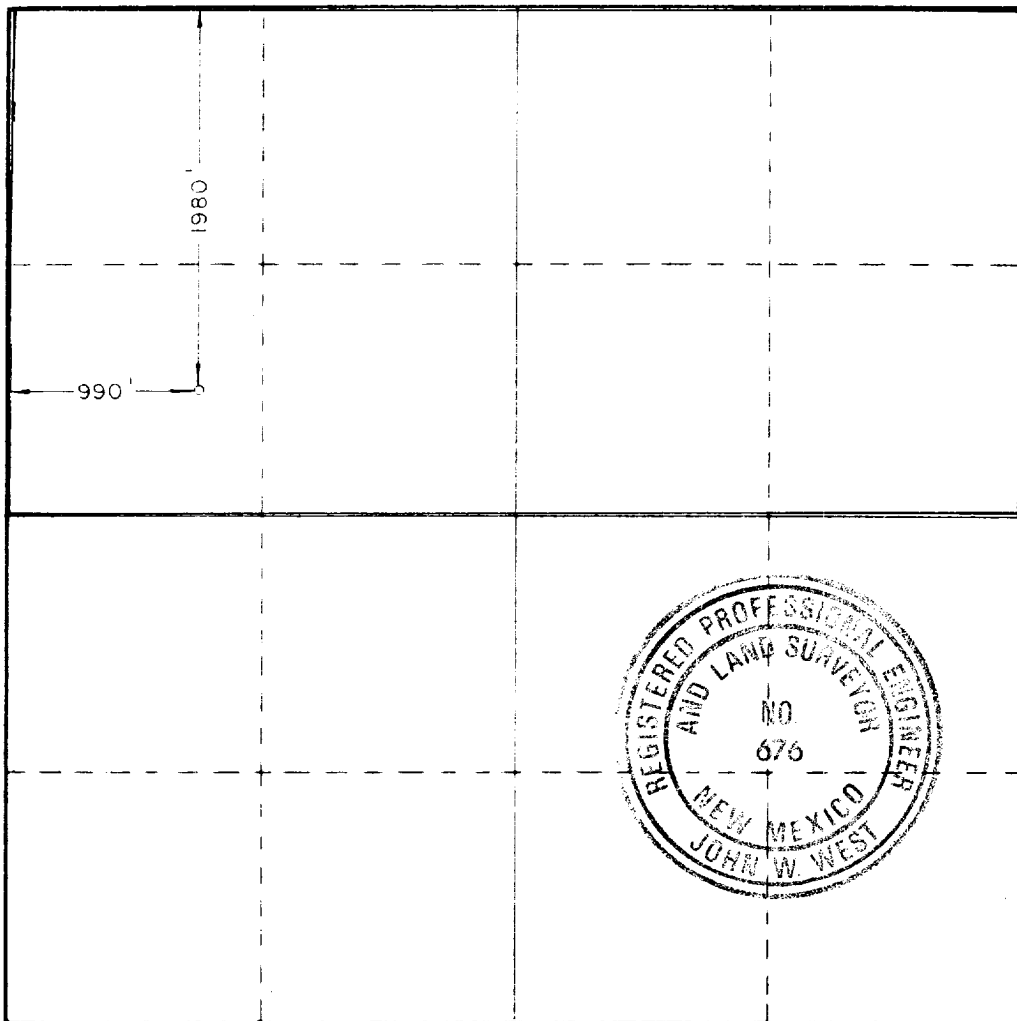
Operator <b>Nearburg Producing Co.</b>			Lease <b>Morris 26E</b>		O. C. D. <b>ARTESIA, OFFICE</b>		Well No. <b>1</b>
Section <b>E</b>	Section <b>26</b>	Township <b>19 South</b>	Range <b>25 East</b>	County <b>Eddy</b>			
A-1: Frontage Location of Well: 1980 feet from the <b>North</b> line and 990 feet from the <b>West</b> line							
Ground Level Elev. <b>3434.0</b>	Producing Formation <b>Morrow</b>		Pool <b>Und. Cemetery Morrow</b>		Dedicated Acreage: <b>520</b> Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes" type of consolidation \_\_\_\_\_

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name **Dave Abbott**  
 Position **Dir. Proj. Eng.**  
 Company **Nearburg Prod. Co.**  
 Date **1-25-89**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**January 24, 1989**

Registered Professional Engineer  
 and/or Land Surveyor

*[Signature]*  
 Certificate No. **JOHN W. WEST, 676**  
**RONALD J. EIDSON, 3239**

BLOWOUT PREVENTER SKETCH  
Nearburg Producing Company  
MORRIS 26E WELL NO. 1

