

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Nearburg Prod. Co.</u>		Lease <u>Morris 26 E</u>		Well # <u>1</u>	
Location of Well	Unit <u>E</u>	Section <u>26</u>	Township <u>19</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	<u>Peterson Drly Co. rig #4</u>		Type of Equipment <u>Rotary</u>		
<u>APPROVED CASING PROGRAM</u>					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2"</u>	<u>13 3/8"</u>		<u>New</u>	<u>350'</u>	
<u>12 1/4"</u>	<u>8 5/8"</u>	<u>24#</u>	<u>..</u>	<u>1350'</u>	
<u>7 7/8"</u>	<u>4 1/2"</u>	<u>11.60 #</u>	<u>..</u>	<u>9850'</u>	
Casing Data:					
Surface _____ joints of _____ inch _____ # Grade _____					
(Approved) (Rejected) _____					
Inspected by _____ date _____					
Cementing Program					
Size of hole <u>12 1/4"</u> Size of Casing <u>8 5/8"</u> Sacks cement required _____					
Type of Shoe used <u>guide</u> Float collar used <u>insert</u> Btm 3 jts welded <u>yes</u>					
TD of hole <u>1350'</u> Set <u>1350'</u> Feet of <u>8 5/8"</u> Inch <u>24</u> # Grade <u>K-55</u>					
<u>New</u> -used csg. @ <u>1350'</u> with <u>200 29cc</u> sacks neat cement around shoe					
+ <u>400</u> sax <u>Hall. Lite</u> additives (<u>1/4# floreal, 29cc</u>)					
Plug down @ <u>4:30</u> (AM) (PM) <u>(PM)</u> Date <u>2-5-89</u>					
Cement circulated <u>yes</u> No. of Sacks <u>200 sx</u>					
Cemented by <u>Halliburton</u> Witnessed by <u>Mike Stubblefield</u>					
Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____					
Casing test @ _____ (AM) (PM) Date _____					
Method Used _____ Witnessed by _____					
Checked for shut off @ _____ (AM) (PM) Date _____					
Method used _____ Witnessed by _____					
Remarks: <u>+ 200 thix set (10# gilsonite, 1/4# floreal, 19cc)</u>					
Last drly break @ <u>1065'</u>					