

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Morepco Inc</u>		Lease <u>Mary Wolf State</u>		Well # <u>3</u>	
Location of Well	Unit <u>N</u>	Section <u>12</u>	Township <u>19</u>	Range <u>27</u>	County <u>Eddy</u>
Drilling Contractor	<u>United Drilling</u>		Type of Equipment <u>Rotary</u>		

*** Witness**APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>12 1/4</u>	* <u>8 5/8</u>	<u>23 #</u>		<u>310</u>	<u>250</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>10.5 - 15.5 #</u>		<u>2500</u>	<u>600</u>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
 _____ (Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 12 1/4" Size of Casing 8 5/8" Sacks cement required _____

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 352' Set 352' Feet of 8 5/8" Inch 24 # Grade J-55

New used csg. @ 352' with 300 27% sacks neat cement around shoe
 + _____ sack _____ additives _____

Plug down @ 3:30 (AM) (PM) Date 2-2-89

Cement circulated yes No. of Sacks 7558

Cemented by Halliburton Witnessed by Mike Stubblefield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____