

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

C/SF
Bbm
ST
B/m

WELL API NO.
30-015-26058
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. LG-0455

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER <u>RECEIVED</u>	7. Lease Name or Unit Agreement Name Mary Wolf State
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER <u>FEB 28 '89</u>	8. Well No. 3
2. Name of Operator Morexco, Inc. ✓	9. Pool Name or Wildcat West Millman-Grayburg
3. Address of Operator P. O. Box 481, Artesia, NM 88210	

4. Well Location Unit Letter <u>N</u> : <u>990</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>12</u> Township <u>19S</u> Range <u>27E</u> NMPM <u>Eddy</u> County
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10. Date Spudded 2-2-89	11. Date T.D. Reached 2-10-89	12. Date Compl. (Ready to Prod.) 2-17-89	13. Elevations (DF & RKB, IT, GR, etc.) 3475' Grd.	14. Elev. Casinghead 3475'
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15. Total Depth 1820'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-1000'	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 1700'-1785' Grayburg	20. Was Directional Survey Made Yes
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21. Type Electric and Other Logs Run LDT-SNP	22. Was Well Cored No
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CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	344'	12 1/4"	300 sxs. "0" w/2% CaCl	
5 1/2"	15.50#	1675'	7 7/8"	350 sxs. 50-50 Poz	

24. LINER RECORD	25. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET
	2 3/8" 1738' None

26. Perforation record (interval, size, and number) Open hole 1675'-1820'	27. ACID, SHOT, FRAC, URE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
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PRODUCTION

28. Date First Production 2-17-89	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Producing					
Date of Test 2-24-89	Hours Tested 24 hrs.	Choke Size N/A	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Morgan
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30. List Attachments Survey, LDT-SNP

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Chuck Morgan Printed Name Chuck Morgan Title Agent Date 2-27-89

