State of New Mexico Submit to Appropriate District Office Form C-101 Energy, Minerals and Natural Resources Department Revised 1-1-89 State I -ase - 6 copies Fee Lease - 5 copies OIL CONSERVATION DIVISION API NO. (assigned by OCD on New Wells) DISTRICT I P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 Santa Fe, New Mexico 87504,2088 ,89 -015-2605 P.O. Drawer DD, Artesia, NM 88210 FEE STATE LX DISTRICT III 6. State Oil & Gas Lease No. O. C. D. 1000 Rio Brazos Rd., Aztec, NM 87410 LG-0465 ARTESIA, OFFICE APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. Type of Work: 7. Lease Name or Unit Agreement Name DRILL X RE-ENTER DEEPEN PLUG BACK b. Type of Well: OAS WELL METT X SINGLE MILTIPLE ZONE ZONE Mary Wolf State 2. Name of Operator 8. Well No. Morexco, Inc. Pool name or Wildcat 3. Address of Operator P. O. Box 481, Artesia, NM 88210 Millman-Grayburg 4. Well Location : 990 Feet From The South Unit Letter Line and 1650 Feet From The West Line 19S 12 Section Township 27E County 10. Proposed Depth 11. Formation 12. Rotary or C.T. 2500' Rotary 14. Kind & Status Plug. Bond 13. Elevations (Show whether DF, RT, GR, etc.) 15. Drilling Contractor 16. Approx. Date Work will start 3475' Statewide 1-27-89 United Drilling 17. PROPOSED CASING AND CEMENT PROGRAM WEIGHT PER FOOT SIZE OF HOLE SIZE OF CASING SETTING DEPTH | SACKS OF CEMENT EST. TOP 5/8" 310' 250_sxs 10.5-15.5# 2500' 600 sxs. Plan to spud well on or before January 27, 1989 with a 12 1/4" bit. Set 310' of 8 5/8" casing with 250 sxs. Drill out with a 7 7/8" bit to a depth of 2500' or less. If commercial shows are present, 5 1/2" casing will be set with 600 sxs. and circulated to surface. If dry hole, proper plugs will be set as directed by the N. M. O. C. D. 405T ID-1 NLTAPI 1-27-89 7/26 UNLESS DRILLING UNDERWAY IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 1-25-89 SIGNATURE

TELEPHONE NO.

DATE

JAN 2 6 1989

TYPE OR PRINT NAME

APPROVED BY ..

(This space for State Use)

CONDITIONS OF APPROVAL, IF ANY:

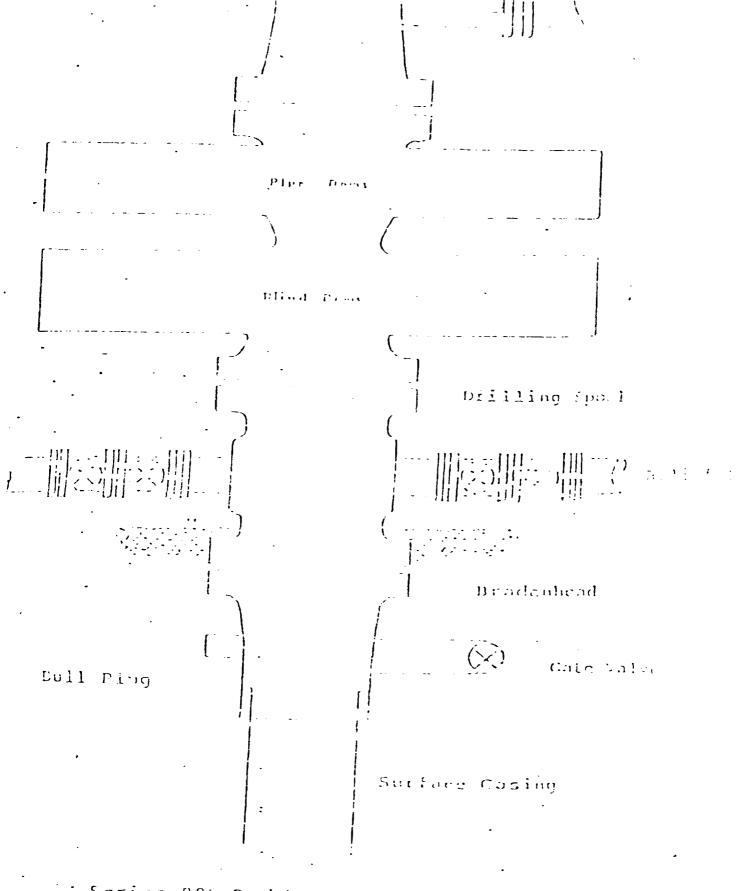
Original Signed By

Mike Williams

N MEXICO OIL CONSERVATION COMMISS. A WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operator Well No. MOREXCO, INC. Mary Wolf State 4 Unit Letter Section Township County 19 South 27 East Eddy County, N.M. Actual Footage Location of Well: 990 South 1650 feet from the West line and feet from the Ground Level Elev. Producing Formation Dedicated Acreage: 3475. Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? ___Yes X No If answer is "yes," type of consolidation _____ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Rebecca Agent Company Morexco, Inc. Date 1-25-89 NR. RED SURVE LA PROFESSION 1650 Date Surveyed January 25, 1989 Registered Professional Engineer and/or Land Surveyor Certificate No. NM PE&LS NO. 1320 1650 2000



Scries 900 Double Gate BOP, rated at 3000 pai Northing Pressure

BLOWOUT PREVENTER AREADURED.