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APPROVED BY-

CONDITIONS OF APPROVAL, IF ANY:

## State of New Mexico

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Form C-103 Revised 1-1-89	

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION DISTRICTI WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 30-015-26062 Santa Fe, New Mexico 87504-2088 **DISTRICT II** P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease FEE STATE DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. VB-298 SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"

RECEIVED (FORM C-101) FOR SUCH PROPOSALS.) Foothills AGH State 1. Type of Well: WELL | OTHER 8. Well No. 2. Name of Operator Yates Petroleum Corporation 9. Poolyname of William **0**. € ... 3. Address of Operator Undesignated Morrow 105 South 4th St., Artesia, NM 88210 ARTESIA OFFICE 4. Well Location East 0 : 660 Feet From The South Line and 2310 Feet From The Line Unit Letter 19S 23E County Township Range Section 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4046.4' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING REMEDIAL WORK PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **CHANGE PLANS TEMPORARILY ABANDON** CASING TEST AND CEMENT JOB X **PULL OR ALTER CASING** OTHER: Spud, Surface Casing OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Spudded 26" hole 5:00 PM 2-5-89. Set 40' of 20" conductor. Notified NMOCD, Artesia, of spud. Resumed drilling 17½" hole 10:00 AM 2-10-89. Lost circulation 89'. Stuck at 105' for 1½ hrs. Regained circ at 145'. Lost circ 165'. Set cement plug w/300 sx Class C + 2% CaCl. PD 7:30 PM 2-10-89. WOC 10 hrs. Tag cement 156'. Drilled cement plug. Ran 5 jts 13-3/8" 54.5% J-55 casing set 226'. Texas Pattern Notched guide shoe set 226', insert float set 180'. Cemented w/1000 gals Flocheck. Tailed in w/300 sx Class C w/2% CaCl2 (yield 1.32, weight 14.8). PD 2:30 AM 2-12-89. Bumped plug to 400 psi, released pressure, held okay. Cement did not circulate. WOC 6 hrs. Ran Temp. Survey and found top of cement at 180'. Ran 1". Tag cement 180'. Spot 50 sx Class C w/4% CaCl2. PD 9:15 AM 2-12-89. WOC 1 hr. Ran 1". Tag cement 180'. Spot 50 sx Class C w/4% CaCl. PD 10:45 AM 2-12-89. WOC 1 hr. Ran 1". Tag cement 100'. Spot 50 sx Class C w/4% CaCl2. PD 12:30 PM 2-12-89. WOC 8 hrs. Redi-mix to surface. WOC. Drilled out 8:30 PM 2-12-89. OWC 18 hrs. Cut off and weld on flow nipple. Reduced hole to 12½" and resumed drilling. I hereby certify that the information above is true and complete to the best of my knowledge and belief. mme Production Supervisor SIGNATION Juanita Goodlett TELEPHONE NO.505/748-1471TYPE OR PRINT NAME (This space for State Use) Original Signed By Mike Williams FEB 2 8 1989 TITLE .