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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

Test
300 BBL

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Read & Stevens, Inc. ✓	Well API No. APR 11 '90
Address P.O. Box 1518, Roswell, NM 88202	
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> <input type="checkbox"/> Other (Please explain) <i>Test Allowable</i> Recompletion <input type="checkbox"/> Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> <i>Test Allowable - 300 BBL July - 4036-4227</i>	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jamie Federal	Well No. 1	Pool Name, Including Formation Tamano Grayburg	Kind of Lease <input checked="" type="checkbox"/> State <input type="checkbox"/> Federal <input type="checkbox"/> Per	Lease No. NM-28096
Location Unit Letter <u>C</u> : <u>330</u> Feet From The <u>N</u> Line and <u>1920</u> Feet From The <u>W</u> Line Section <u>14</u> Township <u>18S</u> Range <u>31E</u> , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, TX 77002					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 14	Tw. 18S	Rge. 31E	Is gas actually connected? No	When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 9-7-90	Date Compl. Ready to Prod. 4-5-90		Total Depth 9190		P.B.T.D. 8192			
Elevations (DF, RKB, RT, GR, etc.) 3723' GL	Name of Producing Formation Premier		Top Oil/Gas Pay 4036		Tubing Depth 8192'			
Performances 9136-9154, 8092-8178, 4036-4227					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2 "	13 3/8		415'		500			
11"	8 5/8		2397'		1250			
7 7/8"	5 1/2		9190		685 & 1280 (2 stage)			
	2 3/8		3995					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 4-5-90	Date of Test 4-8-90	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure	Casing Pressure	Choke Size open
Actual Prod. During Test	Oil - Bbls. 76	Water - Bbls. 98	Gas - MCF 100 est

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature John C. Maxey, Jr.
Printed Name John C. Maxey, Jr./Petroleum Engineer
Date 4-10-90 Title 505/622-3770
Telephone No.

OIL CONSERVATION DIVISION

Date Approved APR 17 1990

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.