<u>1                                    </u>						-				CIST	
Submit 5 Copies Appropriate District Office DISTRICT I	1	Energy, M	liner		ew Mexico Iral Resources Department			CEIVED	Form C Revised See Inst	1-1-89 61	
P.O. Box 1980, Hobbe, NM 88240 DISTRICT II P.O. Drawer DD, Artenia, NM 88210	OIL CONSERVA P.O. Bo							CT 26 '90	at Botto	m of Page	
DISTRICT III				e, New M	exico 8750			Q. C. D.			
1000 Rio Brazos Rd., Aziec, NM \$7410 I.	REQU	JEST FO	DR /	ALLOWAE PORT OIL		AUTHOR TURAL G	IZATION <sup>II</sup> AS	TESIA, OFFIC	:4		
Operator				· · · · · · · · · · · · · · · · · · ·				API No.			
Read & Stevens, I Address	nc.				<u></u>			-015-260			
P.O. Box 1518, Ro Reason(s) for Filing (Check proper box)	swell,	<u>NM 88</u>	3202	<u> </u>		er (Please exp					
New Well		Change in	Тпал	sporter of:		a (newe exp	шл)				
Change in Operator	Oil Casinghea		Dry	Gas 🛄	Ame	nded					
If change of operator give name and address of previous operator							<u></u>		,,,,		
IL DESCRIPTION OF WELL	ANDIE	ACE						<u> </u>		,	
Lease Name	Well No. Pool Name, Includin							of Lease		ase No.	
Jamie Federal		1	Sh	ugart Ya	ates 7RV	RS QN GE	3G Souther,	Federal or Fig	NM-28	096	
Unit LetterC	. :330	)	Feet	From The	N Lin	e and	9 <u>20</u> F	et From The	W	Line	
Section 14 Township 18S Range 31E , NMPM, Eddy County											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil	x	or Conden			Address (Giv				'orm is to be se	nt)	
	Permian of Authorized Transporter of Casinghead Gas X or Dry Gas				P.O. B Address (Giv	<u>ox 1183,</u> e address to w	Houston	n, TX 7	7002 form is to be se		
Phillips					Bartle	sville,	OK 740	)4			
If well produces oil or liquids, give location of tanks.					Is gas actually connected? When Yes			<b>?</b> 8-90			
If this production is commingled with that i IV. COMPLETION DATA	rom any oth	er lesse or j	pool, ;	give comming	ing order num	ber:			***		
Designate Type of Completion		Oil Well X	1	Gas Well	X	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Date Spudded - 9-7-89		pi. Ready to i-90	Prod		Total Depth			P.B.T.D.		••••	
Elevations (DF, RK3, RT, GR, etc.)	Name of Producing Formation				9190' Tep Cil/Cas Pay			8000' Tubing Depth			
3723' GL Perforations						4036'			4200 ' Depth Casing Shoe		
4036-4227	·				-B CHAC						
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				CEMENTI	NG RECOI					
17 1/2"	13 3/8				4	15		SACKS CEMENT			
<u> </u>	<u>8 5/8</u> 5 1/2				2397			1250			
	2 3/8				<u>9190</u> 3995			685	<u>&amp; 1280 (</u>	<u>2 stgs)</u>	
V. TEST DATA AND REQUES OIL WELL (Test must be after re					he equal to or	award tan al					
Date First New Oil Run To Tank	Date of Te	at	1	with intest	Producing M	e equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					
4-5-90 Length of Test	4-8-90 Tubing Pressure				Pur Casing Press	nping me		Choke Size	Choke Size		
24 hrs					-			open			
Actual Prod. During Test	<b>Oil - Bbls.</b> 76				Water - Bbls.	98		Gas-MCF 100 est			
GAS WELL	1	/0		<u> </u>	L	20	<u> </u>	1 100	est		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Conden	sate/MMCF		Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI ODERATOR CEDITITICATING OF COL					۱٫						
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation					(		<b>NSERV</b>		DIVISIC	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.											
SIMM 10						Date Approved 2 1990					
Signature Children gen						ByORIGINAL SIGNED BY					
John C. Maxey, Jr./Petroleum Engineer Printed Name					MIKE WILLIAMS						
10-25-90 505/622-3770					Title SUPERVISOR, DISTRICT II						
Date		Tele	phone	No.							
INSTRUCTIONS: This for	n is to be	filed in c	omp	liance with	Rule 1104						

Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells,
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filled for each pool in multiply completed wells.