	-				4/51				
Submit to Appropriate District Office State Lease - 6 copies	Energy,	Form C-101							
Fee Lease – 5 copies		CONSERVATIO			Revised 1-1-89				
<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NI			API NO. (assigned by OCD on New Wells) 31-115-2117						
DISTRICT II P.O. Drawer DD, Artesia,	S		5. Indicate Type of Lease						
DISTRICT III	NM 88210		STATE X FEE						
1000 Rio Brazos Rd., Azte	x, NM 87410	1	6. State Oil & Gas Lease No. V-1576						
APPLICA	TION FOR PERMIT T								
1a. Type of Work:		DEEPEN		7. Lease Name of	Unit Agreement Name				
DRIL b. Type of Well: OIL GAS WELL X WELL	L XX RE-ENTER		36 Parkway, State 🐲						
2. Name of Operator		ZONE			State 🗲				
Santa Fe Ene	rgy Operating Pa	rtners, L.P.		8. Well No.					
3. Address of Operator 500 West Illin	Pool name or V	vilgen PARICUA J Delaware							
4. Well Location Unit Letter]	L: <u>1980</u> Feet Fr	om The South	Line and	330 Feet From	The West Line				
Section 36	Towns	up_ 19 South Ra	nge 29 East	NMPM Eddy	6				
					County				
		10. Proposed Depth 5000 '	11	Formation	12. Rotary or C.T.				
13. Elevations (Show whether	er DF, RT, GR, etc.)	. Kind & Status Plug. Bond	15. Drilling Contract	Delaware x 16.A	pprox. Date Work will start				
3333.7		<u>Blanket-Current</u>	T.B.D.		March 1, 1989				
	PR	DPOSED CASING AN	D CEMENT PROC	RAM					
SIZE OF HOLE 14-3/4"	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEN					
9-1/2" *	7"	40.5	<u> </u>	see below	JURLACE				
7-7/8"	5-1/2"	15.5	5,000'	<u>see below</u> see below					
Move on location and rig up. Drill a 14-3/4" hole to 350'. Run and cement 10-3/4" casing with sufficient Class "C" containing 2% CaCl ₂ to circulate cement to surface. Wait on cement 8 hours. Test casing to 600 psi. Drill a 9-1/2" hole to 3200'. If drilling conditions permit, reduce hole size to 7-7/2" and continue drilling to 6000'. Run logs.									
when followed	by 262 cu.ft.	lass "C" contain	lite weight ce	ment to circu	late to surface				
when followed by 262 cu.ft. Class "C" containing 2% calcium chloride. *If drilling conditions do not permit drilling past 3200', run and cement 7" casing with sufficient									
cement and stage tools to cement to surface. Drill a $6-1/2$ " hole to 5000'. Run and cement $4-1/2$ " casing with sufficient cement to tie back into previously set casing string. BOP equipment to consist of one set of pipe range and a string field.									
BOP equipment to consist of one set of pipe rams and one set of blind rams rated at 3000 psi to be installed prior to drilling below 3200'. APPROVAL VALID FOR 18/1 DAYS									
For to be	instanted prior	to drilling be	Low 3200'. AF	PROVAL VALID I	FOR 1810 DAYS				
POOT ID-1	E 2-24-59 RIBE PROPOSED TROOP		ł	UNLESS DRILLI	8-20-89				
IN ABOVE SPACE DESC ZONE. GIVE BLOWOUT PREVE		M: IF PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA C	IN PRESENT PRODUCTIVE 2	TO UNDERVIAY				
I hereby certify that the inform	ation above is true and complete t								
SKONATURE	ek Buton	m.	E District Dr	lg. Engr.	DATE2-10-89				
TYPE OR PRINT NAME M	ichael R. Burton				TELEPHONE NO. (915)687-355				
(This space for State Use)	Original	Signe d By Williams			FEB 2 1 1989				
APPROVED BY		mu	E		DATE				
CONDITIONS OF APPROVAL, IF	ANY:		5.0.5. C. in er f						
			wilness cementi	ng					
the 1034 + 7" casing									

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

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DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator			Lease	36		Well No.
	Energy Opera	ating Partners, L		kway State 5		2
Unit Letter	Section	Township	Range		County	· · · · · · · · · · · · · · · · · · ·
L	36	19 South	29 East		M	Eddy
Actual Footage Loca	uon of Well:					
1980		outh line ar	the second s	feet fro	mthe west	line
Ground level Elev.		ng Formation	Pool UND		0	Dedicated Acreage:
3333.7'	Delaw		Wilde		JELA JALA	40 Acres
	the acreage dedicate	d to the subject well by colored	pencil or hachure mar	ts on the plat below.	رای بر داخشه می معرف می ا	an a
2. If more	than one lease is dec	licated to the well, outline each	and identify the owner	ship thereof (both as to wor	tking interest and r	oyalty).
3. If more	than one lease of dif	ferent ownership is dedicated to	the well, have the inte	erest of all owners been con	solidated by comm	unitization,
	tion, force-pooling, et		n an ann ann an 11 Anns an 1	a a terre a set		
	Yes in the owner	No If answer is "yes" is and tract descriptions which h	type of consolidation ave actually been cons	UNITIZATIO	<u>N</u>	
this form	if neccessary.	<u> </u>				
No allowa	ble will be assigned i	to the well until all interests hav	e been consolidated (b	y communitization, unitizat	ion, forced-pooling	, or otherwise)
or until a	non-standard unit, ein	minating such interest, has been	approved by the Divis	iot.	<u></u>	
·					OPERAT	OR CERTIFICATION
	ł		1	-		certify that the information
		Lease V-1576		••••	contained hereir	in true and complete to the
		n 36, T-19+S, R-2	9-Е		best of my knowl	edge and belief.
	nty, New Me	xico			Signature	···
_WI Owner					/	R. Binton
- Santa F	e Energy Op	erating Partners,	L.P 50%		Printed Name	K. Mulon
	ducing Comp.	any - 50%				2.2
Royalty			T		Postion	R. BURTON
State o	f New Mexic	o - 16.667%	I			
	1		1		Company	IIIING CNGINEER
	1		ĺ		SALAFE	или Ельниска Ексу Орекания Рана
	Í		i	-	Date	KGI Y EKAHINGIAKTAL
	Í		i		2/13/89	-
	i		i			
·					SURVEY	OR CERTIFICATION
1	I		1		I have be carried	that the well location shown
1			1		on this plat wa	ing the well location shown s plotted from field notes of
			1		actual surveys	made by me or under my
			1			that the same is true and
			1		correct to the belief.	best of my knowledge and
	1		l		•	<u> </u>
			1		Date Surveyed	
		+			February	
-	I		l		Signature & Sea Professional Sur	
0861	 	and the second s				
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					(1)1.	
			1		XUm	-/ 11 /1A -
	1					24/06
					Ceruficate Not	
					John W. W	<u>est, No.676</u>
330 660 9	990 1320 1650	1980 2310 2640	2000 1500	1000 500 0		