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Appropriate District Office
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P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Submit 5 Copies	File	Oil	Gas
Appropriate District Office	Transporter	Oil	Gas
DISTRICT I	Operator	Oil	Gas

State of New Mexico
Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION MAY 19 '89
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

O. C. D.

ARTESIA OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Santa Fe Energy Operating Partners, L.P.	Well API No. 30-015-26070
Address 500 W. Illinois, Suite 500, Midland, TX 79701	
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Other (Please explain) <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Parkway 36 State	Well No. 2	Pool Name, Including Formation Hind. Parkway Delaware	Kind of Lease (State, Federal or Fee) State	Lease No. V-1576
Location Unit Letter L : 1980 Feet From The South Line and 330 Feet From The West Line Section 36 Township 19S Range 29E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texaco Trading & Transportation Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 6196, Midland, TX 79711			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Delaware National Gas Co., Inc.	Address (Give address to which approved copy of this form is to be sent) 9111 Jellyville Rd. #215, Austin, TX 78759			
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 36	Twp. 19S	Rge. 29E
Is gas actually connected?	When ?		5-16-89	
If this production is commingled with that from any other lease or pool, give commingling order number: N/A				

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 3-10-89	Date Compl. Ready to Prod. 5-3-89	Total Depth 5000'	P.B.T.D. 4903'					
Elevations (DF, RKB, RT, GR, etc.) 3333.7' GR	Name of Producing Formation Delaware	Top Oil/Gas Pay 4229'	Tubing Depth 4265'					
Perforations 4229-37' & 4242-54' (41 holes)	Depth Casing Shoe 4980'							
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			SACKS CEMENT			
17 1/2"	11 3/4"	415'			795'			
9 1/2"	7"	3200'			3835'			
6 1/4"	4 1/2"	4980'			700'			
		2 3/8			4265			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 4-22-89	Date of Test 5-10-89	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure 100	Casing Pressure 0	Choke Size --
Actual Prod. During Test	Oil - Bbls. 96	Water - Bbls. 153	Gas - MCF 73

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Terry McCullough, Sr. Production Clerk
Printed Name
5-18-89
Date
Telephone No.
915/687-3551

OIL CONSERVATION DIVISION

MAY 30 1989

Date Approved

By ORIGINAL SIGNED BY

MIKE WILLIAMS

Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.