

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0155
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 58143

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cholla AGE Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat *in brown*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit I, Sec. 3-T20S-R24E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Yates Petroleum Corporation ✓

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)

At surface

2080' FSL & 660' FEL, NE/SE, Sec. 3-20S-24E

14. PERMIT NO.

API #30-015-26071

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3692.7' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Ran 7" - Production Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

TD 9440'. Reached TD 12:30 AM 3-30-89. Ran 222 joints 7" casing as follows: 67 joints 7" 23# J-55; 24 joints 7" 23# N-80; 69 joints 7" 23# J-55; 56 joints 7" 23# N-80 and 6 joints 7" 26# N-80 (total 9452') casing set 9440'. Float shoe set 9440', float collar set 9395'. DV tool set 5798'. Stage I - Cemented w/500 gals Surebond and 500 gals Excell gel. Tailed in w/1150 sx Class "H" + .8% CF-14 + 10% Salt (yield 1.19, weight 15.7). PD 7:15 PM 3-31-89. Bumped plug to 2300 psi for 2 minutes, released pressure and float held okay. Circulated 132 sx to surface. Opened DV tool with 500 psi and circulated 3 hrs. Stage II - 1050 sx Pacesetter Lite + 5#/sx Salt + 1/2#/sx Celloseal (yield 1.98, weight 12.4). Tailed in w/100 sx Class "H" + .8% Cf-14 + 10% Salt (yield 1.19, weight 15.7). PD 12:00 AM 4-1-89. Bumped plug to 3200 psi, released pressure and float held okay. Circulated 50 sacks to surface. WOC. Waiting on completion unit.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supervisor

DATE 4-5-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side