

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT ~~SEND LOG~~

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐
O. C. D.
ARTESIA, OFFICE

2. NAME OF OPERATOR

YATES PETROLEUM CORPORATION ✓

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2080' FSL & 660' FEL, Sec. 3-T20S-R24E

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. DATE ISSUED

API #30-015-26071

15. DATE SPUDDED 2-28-89 16. DATE T.D. REACHED 3-30-89 17. DATE COMPL. (Ready to prod.) 9-6-89 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3692.7' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 9440' 21. PLUG BACK T.D., MD & TVD 8211' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → X 24. PRODUCING INTERVAL(S), OF THIS COMPLETION— TOP, BOTTOM, NAME (MD AND TVD)* 7743-76'; 7670-7727' Canyon 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/LDT; DLL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		25'	26"	Redi-Mix	
9-5/8"	36#	1200'	14-3/4"	850 sx	
7"	23 & 26#	9440'	8-3/4"	2300 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	7590'	-

31. PERFORATION RECORD (Interval, size and number)

7743-76' w/16 .42" Holes
7670-7727' w/10 .42" Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7743-76'	w/4000g. 20% NEFE acid.
7670-7776'	w/20000g. 20% Retarded+30000g. 20% Semi-retarded acid+20000g. CO2.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
7-31-89		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
9-6-89	24	32/64"	→	28	1010	309	36070/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
340	340	→	28	1010	309	42°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Connected to Yates Gas Gathering System 7-31-89

TEST WITNESSED BY

Steve Cochran

35. LIST OF ATTACHMENTS

Deviation Survey, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Production Supervisor

DATE 9-8-89

*(See Instructions and Spaces for Additional Data on Reverse Side)