Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Bux 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III	Santa Fe, New M	lexico 87504-2088		
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWA	BLE AND AUTHORIZATIO	N	
T. Operator	TO TRANSPORT OIL	LAND NATURAL GAS	ell API No.	
YATES PETROLEUM CORPORATION			30-015-26071	
Address 105 South 4th St.,	Artesia, NM 88210			
Reason(s) for Filing (Check proper box)		X Other (Please explain)		
New Well	Change in Transporter of: Oil X Dry Gas	Effective Dat	e: January 1, 1991	
Change in Operator	Casinghead Gas Condensate			
If change of operator give name and address of previous operator				
II. DESCRIPTION OF WELL	AND LEASE			
Lease Name Cholla AGE Federal	Well No. Pool Name, Includi	ing Formation K	ind of Lease No.	
Location	1 N. Dagger	r Draw Upper Penn ^s	NM-58143	
Unit Letter I : 2080 Feet From The South Line and 660 Feet From The East Line				
Section 3 Townshi	p 20S Range 24	4E , NMPM, Eddy	County	
III. DESIGNATION OF TRAN	SPORTER OF OU AND NATU	IDAL CAS		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil RX or Condensate Address (Give address to which approved copy of this form is to be sent)			oved copy of this form is to be sent)	
Amoco Pipeline Intercorporate Trucking PO Box 702068, Tulsa, OK 74170-2068				
Name of Authorized Transporter of Casing Yates Petroleum Co		Address (Give address to which appro		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	105 S. 4th St	Artesia, NM 88210	
give location of tanks.	I 3 20S 24E	Yes	7-31-89	
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give comming	ling order number:		
Designate Type of Completion	Oil Well Gas Well	New Well Workover Deep	en Plug Back Same Res'v Diff Res'v	
Date Spanded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. RECEIVED	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Short 4 '90	
. •••••			Depail Casing Since	
1.01.5.0135		CEMENTING RECORD	C.	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			2-41-90	
			Che J:	
W TOOT DATE AND DEATIC	T FOR ALLOWARIE	<u> </u>	0	
V. TEST DATA AND REQUES OIL WELL (Test must be after r	ST POR ALLOWABLE recovery of total volume of load oil and must	t be equal to or exceed top allowable fo	r this depth or be for full 24 hours)	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF	
CARWELL	1			
GAS WELL [Actual Prod. Test - MCF/D]	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. OPERATOR CERTIFICATE OF COMPLIANCE				
I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION DIVISION		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		DEC 1 4 1990		
•		Date Approved		
quanita Goodlett QLG		By ORIGINAL	By ORIGINAL SIGNED BY	
	Production Supvr.	MIKE WILL	IAMS WR. DISTRICT I	
Title SUPERVISOR, DISTRICT Title Supervisor S			70, 510 miles in	
Date	Telephone No.			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.