

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

MAY 18 '89

WELL API NO. 30-015-26074
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Parkway 36 State
8. Well No. 3
9. Pool name or Wildcat Und. Parkway Delaware

SUNDRY NOTICES AND REPORTS ON WELLS. C. D. (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO OPERATE ON A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator SANTA FE ENERGY OPERATING PARTNERS, L. P.	
3. Address of Operator 500 WEST ILLINOIS, SUITE 500, MIDLAND, TEXAS 79701	
4. Well Location Unit Letter <u>M</u> : <u>990</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>19S</u> Range <u>29E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3329' GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Pg. 2 of 2

05-10-89: TIH w/bit. WOC. Tag @ 858'. Cmt w/500 sx Pacesetter lite + 10 pps salt. WOC. Tag @ 470'. Cmt w/250 sx C + 2% CaCl. Circ 50 sx to pit. Weld on head & NU BOP. Test csg to 1275 psi. PU DC & DP.

05-16-89: Ran 121 jts 4 1/2" 10.5# J-55 ST&C csg & set @ 5000' w/FC @ 4914'. Cmt'd w/300 sx Pacesetter lite w/1/4# celloseal mixed at 12.4 ppg followed by 280 sx C1 C w/0.5% CF1 & 1/4# celloseal, mixed at 14.8 ppg. PD at 12:30 AM. Circ 75 sx to pit. Rig released at 5:30 AM on 5-17-89. WOCU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE SR. PRODUCTION CLERK DATE 5-17-89
TYPE OR PRINT NAME Terry McCullough TELEPHONE NO. 915 687-3551

(This space for State Use)

Original Signed By
Mike Williams

APPROVED BY _____ TITLE _____ DATE MAY 23 1989

CONDITIONS OF APPROVAL, IF ANY: