

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

File	
BLM	
Land Office	
B of M	
WELL API NO.	

Form C-105
 Revised 1-1-89

30-015-26074

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 V-1576



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER RECEIVED

b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER JUL 31 1989

7. Lease Name or Unit Agreement Name
 Parkway 36 State

2. Name of Operator
 Santa Fe Energy Operating Partners, L.P. O.C.D.

8. Well No.
 3

3. Address of Operator
 500 W. Illinois, Suite 500, Midland, TX 79701 ARTESIA OFFICE

9. Pool name or Wildcat
~~Unit~~ Parkway Delaware

4. Well Location
 Unit Letter M : 990 Feet From The South Line and 330 Feet From The West Line
 Section 36 Township 19S Range 29E NMPM Eddy County

10. Date Spudded 5-2-89 11. Date T.D. Reached 5-15-89 12. Date Compl. (Ready to Prod.) 7-17-89 13. Elevations (DF & RKB, RT, GR, etc.) 3329' GR 14. Elev. Casinghead

15. Total Depth 5000' 16. Plug Back T.D. 4350' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By All Rotary Tools All Cable Tools --

19. Producing Interval(s), of this completion - Top, Bottom, Name 4261-4277' Delaware 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run CNL/LDT, DLL/MSFL, EPT, CBL/GR, 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	47.0	365'	17 1/2"	715 sx + 20 yds ready mix	None
7"	23.0	3185'	9 1/2"	2135 sx circ.	None
4 1/2"	10.5	5000'	6 1/4"	580 sx circ.	None

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8"	4290'	N/A

26. Perforation record (interval, size, and number) 4375-4380', 3 1/8 guns, 21 holes (P&A) 4261-4277', 2 JSPF, 33 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4375-4380'	500 gal 7 1/2% NEFe HCl
4261-4277'	CIBP @ 4370' w/20' cmt on top 716 gal 7 1/2% NEFe HCl & 50 balls	

28. PRODUCTION Frac'd w/18,000 gal x-linked 3% KCl & 39,000# sd.

Date First Production 7-15-89		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 1 3/4" x 20' tbg pump				Well Status (Prod. or Shut-in) Prod	
Date of Test 7-17-89	Hours Tested 23	Choke Size	Prod'n For Test Period	Oil - Bbl. 69	Gas - MCF 46	Water - Bbl. 181	Gas - Oil Ratio 666
Flow Tubing Press.	Casing Pressure 30	Calculated 24-Hour Rate	Oil - Bbl. 72	Gas - MCF 48	Water - Bbl. 189	Oil Gravity - API - (Corr.) 38.9	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold down Delaware Natural Gas Co., Inc. sales line

30. List Attachments
 C-104, Logs, Inclination Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Terry McCullough Printed Name Terry McCullough Title Sr. Prod. Clerk Date 7-27-89

INCLINATION REPORT

19-Mar-89

OPERATOR: Santa Fe Energy Operating Partners L.P.
 ADDRESS: Suite 500, 500 West Illinois
 Midland, Texas 79701

RECEIVED

JUL 31 '89

WELL NAME: Parkway Stat ²⁶ #3
 LOCATION: Section 36, T-19-S, R-29-E
 Eddy County, New Mexico

O. C. D.
 ARTESIA OFFICE
 RECORD OF INCLINATION

MEASURED DEPTH (feet)	COURSE LENGTH	ANGLE OF INCLINATION (Degrees)	DISPLACEMENT PER HUNDRED FEET (Sine of Angle X100)	COURSE DISPLACEMENT (feet)	ACCUMULATIVE DISPLACEMENT (feet)
362	362	0.50	0.88	3.17	3.17
851	489	1.00	1.75	8.56	11.73
1102	251	2.00	3.50	8.79	20.51
1235	133	2.25	3.94	5.24	25.75
1320	85	2.00	3.50	2.98	28.72
1519	199	1.25	2.19	4.35	33.08
1735	216	1.50	2.63	5.67	38.75
1955	220	1.50	2.63	5.78	44.52
2353	398	2.00	3.50	13.93	58.45
2792	439	2.00	3.50	15.37	73.82
2958	166	1.50	2.63	4.36	78.17
3178	220	1.00	1.75	3.85	82.02
3536	358	1.00	1.75	6.27	88.29
4041	505	1.00	1.75	8.84	97.13
4538	497	1.00	1.75	8.70	105.82
4964	426	1.00	1.75	7.46	113.28

Accumulative total displacement at well bore at total depth of 5,000' feet = 113.28 feet.
 Inclination measurements were made in - Tubing Casing Open Hole X Drill Pipe.
 At no time was the subject well intentionally deviated from the vertical in any manner whatsoever.

INCLINATION DATA CERTIFICATION

I declare that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on this form and that such data and facts are true, correct and complete to the best of my knowledge.

M. D. Mosley
 Signature of Authorized Representative

M. D. Mosley, Vice President Drilling Operations
 Name of Person and Title

TOT Drilling Corporation
 Name of Company

Telephone: (915) 367-7361 or (915) 563-1948

SEAL

Subscribed and sworn before me this
 19th Day of May, 1989.

Elizabeth A. Knight
 Elizabeth A. Knight
 Notary Public for the State of Texas
 My Commission Expires June 10, 1989.