

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Santa Fe		
File		
Transporter	Oil	
Operator	Gas	

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator	Santa Fe Energy Operating Partners, L.P.	Well API No.	30-015-26074
Address 500 W. Illinois, Suite 500, Midland, Texas 79701			
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Other (Please explain) <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Transporter of: Change in Operator <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>			
If change of operator give name and address of previous operator			

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Parkway 36 State	3	Und. Parkway Delaware	State, Federal or Fee	V-1576
Location Unit Letter M : 990 Feet From The South Line and 330 Feet From The West Line Section 36 Township 19S Range 29E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Texaco Trading & Transportation Co.	P. O. Box 6196, Midland, TX 78759					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Delaware Natural Gas Co., Inc.	9111 Jellyville Rd. #215, Austin, TX 78759					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?
	M	36	19S	29E	Yes	7-26-89

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
5-2-89	7-17-89		5000'		4350'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3329' GR	Delaware		4261'		4290'			
Perforations					Depth Casing Shoe			
4261-4277', 2 JSPF, 33 holes								
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	11 3/4"		365'		715 sx + 20 yds Ready Mix			
9 1/2"	7"		3185'		2135 sx			
6 1/4"	4 1/2"		5000'		580 sx			
	2 3/8		4290					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
7-15-89	7-17-89	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
23 hrs	--	30	--
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
	69	181	46

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Terry McCullough  
Signature  
Terry McCullough, Sr. Production Clerk  
Printed Name  
7-27-89  
Date  
915/687-3551  
Telephone No.

OIL CONSERVATION DIVISION	
Date Approved AUG 4 1989	
By	ORIGINAL SIGNED BY
	MIKE WILLIAMS
Title	SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.