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Appropriate District Office
DISTRICT I
2.0. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
2.0. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

MR 01 1993

DISTRICT III		Santa :	Fe, New	Mexico 8	7504-2088		~ 19	93		
1000 Rio Brazos Rd., Aztec, NM 87410	REQUES	T FOR	ALLOW,	ABLE AN	D AUTHOR	IZATION	O. C. D.	Fr		
Operator		- ANO	PORT C	AND P	NATURAL G		API No.			
Siete Oil and Gas				30-015-26074						
P.O. Box 2523, Ro	oswell, NM	88202	-2523							
New Well		ge in Trans	sporter of:		Other (Please exp	lain)				
Recompletion	ecompletion Oil Dry Gas									
Change in Operator X I change of operator give name nd address of previous operator				Effective 3/1/93						
	Santa Fe Ene	rqy,	500 W.	Illinoi	s, Midland	d, TX 7	9701			
Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.										
Parkway, State	Well 1		1			of Lease Lease No.				
Location			. u. Kuu	y De law	ur e	(]		<u> </u>	1576	
Unit Letter M : 990 Feet From The South Line and 330 Feet From The West Line										
Section 36 Township 195 Range 2				9E, NMPM,			Eddy County			
TI DESIGNATION OF TO A	VCD O D TTDD O T					<u> </u>	uuy		County	
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent)										
Conoco Surface Transportation				1406	N. West (County F	Rd., Hobbs, NM 88240			
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)									int)	
If well produces oil or liquids, ive location of tanks.	Unit Sec.	Twp.	Rge	. Is gas actu	ally connected?	When	7			
this production is commingled with that from any other lease or pool, give commit			9SI 29E	yes						
V. COMPLETION DATA	from any other lease	or pool, g	ive comming	gling order nu	mber:					
Designate Type of Completion	Oil W	/ell	Gas Well	New Wel	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded	Date Compl. Read	y to Brad		Total David	<u> </u>	<u> </u>		- NO NO	Dill Res v	
	Date Compi. Read	y to Ploc.		Total Depth	1		P.B.T.D.			
ilevations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	1	Top Oil/Gas Pay			Tubing Depth			
Perforations								Doub Code Ci		
Depth Casing Shoe										
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET										
THOSE OILS	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
							7-5-93			
								ha of	2	
'. TEST DATA AND REQUES	T FOR ALLOV	VABLE						2/		
IL WELL (Test must be after red) Pate First New Oil Run To Tank	covery of total volum	ue of load	oil and must	be equal to o	r exceed top allor	vable for this	depth or be for	full 24 hours	r.)	
AND THE TOW OIL ROLL TO TANK	Date of Test			Producing M	lethod (Flow, pur	rp, gas lýt, et	c.)			
ength of Test	Tubing Pressure			Casing Pressure			Choke Size			
\ctual Prod. During Test	Oil - Bbls.			Water Phis			Con VCP			
				Water - Bbis.			Gas- MCF			
GAS WELL		• • • • • • • • • • • • • • • • • • • •		 	`.	l				
ctual Prod. Test - MCF/D	Length of Test			Bbls. Conder	sate/MMCF		Gravity of Cond	iensate		
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
				aming a seeded to transition			Choice Size			
I. OPERATOR CERTIFICA	TE OF COM	PLIAN	CE		211 0011					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.				Date ApprovedMAR 2 1993						
_Coth Soton Sold					Date Approved					
Signature Cathy Batley-Seely Dwilling Took				By ORIGINAL SIGNED BY						
Cathy Batley-Seely, Drilling Tech Printed Name Title				MIKE WILLIAMS						
2/3/93 622-2202				TitleSUPERVISOR, DISTRICT IT						
Jale Telephone No.				Committee for the statement of the state						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.