iubmit 5 Copies Appropriate District Office DISTRICT I	State of Ne Energy, Minerals and Natu			ıt	RECEIVED	Form C-104 Revised 1-1-89 See Instructions
2.0. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVIS			N Ba	AR 0 I 199	at Bottom of Page
<u>DISTRICT II</u> 2.0. Drawer DD, Artesia, NM 88210	Santa Fe	ox 2088 exico 87504-2088	÷-,	. C. C. D.	1.3	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		•	BLE AND AUTHORIZ		TEA.	۲ ۵
[• ·			AND NATURAL GAS	S		
Openior Siete Oil and Gas Corporation				Well A		15-26075
Address	<u></u>					10 20070
P.O. Box 2523, Ros Reason(s) for Filing (Check proper box)	well, NM 88202-2	2523	Other (Please explain		<u></u>	
New Well	Change in Transpo Oil X Dry Ga			•		
Change in Operator	Oil 🔄 🛆 Dry Ga Casinghead Gas 🗌 Conder		Effective 3/1/93			
f change of operator give name	anta Fe Energy, 5	00 W.	Illinois, Midland	, TX 7	9701	······································
I. DESCRIPTION OF WELL	بالبسالية المستعدية المستعل والتكري المقال المتعاد والكري					
Lesso Name 36 Parkway, State		•	ing Formation y Delaware		f Lease Federal or Fee	Lease No. V - 1576
Location						· · · · · ·
Unit LetterK	_ : 1980 Feet Fi	rom The	South Line and 1650	J Fe	et From The	WestLine
Section 36 Townshi	p 195 Range	291	Е , NMPM,	Ed	dy	County
II. DESIGNATION OF TRAN		D NATU				· · · · · · · · · · · · · · · · · · ·
Name of Authorized Transporter of Oil Conoco Surface Trans	T or Condensate		Address (Give address to whic 1406 N. West Cour			•
Name of Authorized Transporter of Casin		Gas 🛄	Address (Give address to whic			
If well produces oil or liquids,	Unit Sec. Twp.	Rge.	Is gas actually connected?	When	?	
ive location of tanks. I this production is commingled with that	L 36 19S	29E	yes			
V. COMPLETION DATA						· · · · · · · · · · · · · · · · · · ·
Designate Type of Completion	- (X) Oil Well	Gas Well	New Well Workover	Deepen	Plug Back San	ne Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth	A	P.B.T.D.	·····
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth	
² erforations			<u></u>		Depth Casing Sh	08
HOLE SIZE			CEMENTING RECORD DEPTH SET		SAC	KS CEMENT
					Post	ID-3
						r an
. TEST DATA AND REQUES	T FOR ALLOWABLE	···	<u> </u>			
IL WELL (Test must be after r	ecovery of total volume of load of	oil and must				ul 24 hours.)
bate First New Oil Run To Tank	Date of Test		Producing Method (Flow, pump	o, gas iýl, el	c.)	
ength of Test	Tubing Pressure		Casing Pressure		Choke Size	
ctual Prod. During Test	Oil - Bbls.		Water - Bbis.		Gas- MCF	
	[
JAS WELL ctual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Conde	nsale
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size	· · · · · · · · · · · · · · · · · · ·
	Conde Conde (conde conde					
I. OPERATOR CERTIFIC.		ICE	OIL CONS	SERVA		VISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			MAD 9 1000			
()			Date Approved		IMA Z	1999
	the Selly		ByOR		CICKED OV	
Signature Cathy Batley-Seely, Drilling Tech			By ORIGINAL SIGNED BY MIKE WILLIAMS			
Printed Name 2/3/93	Title 622-2202		Title Str	PERVISIO	IR. DISTRIC	TH
Date	Telephone N	0.				-

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.