Submit 5 Copies
Appropriate District Office
DISTRICT I
2.O. Box 1980, Hobbs, NM 88240

DISTRICT II 2.O. Drawer DD, Antesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION 1993

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TRANSPORT OIL AND NATURAL GAS

le ·	10 11	MINOFORT	<u> </u>	VIAD IAV							
Operator We								20 015 26075			
Siete Oil and Gas Corporation					30-015-26075						
Address P.O. Box 2523, Rosy	vell. NM 88	202-2523									
Reason(s) for Filing (Check proper box)				✓ Othe	t (Please explo	zin)					
New Well		in Transporter of: Dry Gas	_	pre	evious we	ell name	-Parkwa	y 36 St.	#4		
Recompletion	effective 3/1/93										
Change in Operator	Casinghead Gas	_ Condensate [<u></u>					ictive.	SILLAO		
nd address of previous operator	anta Fe: Energ	gy, 500 W.	<u> 11</u>	linois,	Midland	, TX 79	701		 ;		
I. DESCRIPTION OF WELL	AND LEASE										
Lease Name	16.7			of Lease Lease No. Federal or Fee V. 1576							
Parkway Delaware Ur	nit 923	3 Pa	<u>rkw</u>	<u>ay Delav</u>	are	(State,)	receizi or re	e V-1	1576		
Location K	. 1980	Feet From The	So	uth	and 16	50 <u> </u>		West	•.		
Unit Letter K	_ : _ 1900_	Feet From The	30	U.CII Line	and	<u> </u>	et From The	MESC	Line		
Section 36 Townsh	ip 19S	Range 2	9E	, NI	ирм,	Ed	ldy		County		
II. DESIGNATION OF TRAN			TUF								
Name of Authorized Transporter of Oil	or Cond	densate						form is to be se			
Conoco Surface Tran Name of Authorized Transporter of Casin		or Dry Gas	\dashv					os, NM 8			
The state of the s			_						·-,		
				Is gas actually connected? When			17				
ive location of tanks.	I L 36	<u> 19s 29</u>			<u>s</u>						
this production is commingled with that V. COMPLETION DATA	from any other lease	or pool, give comm	ningli	ng order numb	er:						
Designate Type of Completion	- (X)	ell Gas Wei	11]	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl. Ready	to Prod.		Total Depth		I	P.B.T.D.	J	1		
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth				
rerforations							Depth Casing Shoe				
							Depair Casin	ig diloc			
	TUBING	G, CASING A	ND (CEMENTI	IG RECOR	D	<u>'</u>	· · · · · · · · · · · · · · · · · · ·			
HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
							Post ID-3				
							3-26-93				
							the tivel name				
TEST DATA AND REQUE	ST FOR ALLOY	VABLE				·	1				
-	recovery of total volum		must b	be equal to or	exceed top allo	owable for this	depth or be	for full 24 how	·s.)		
late First New Oil Run To Tank	Date of Test			Producing Me	thod (Flow, pu	ımp, gas lift, e	ic.)				
ength of Test	Tubing Pressure			Casing Pressure			Choke Size				
wagas on som	Luoing rressure			County 1 teaming							
ctual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF				
GAS WELL			1		, ,		1				
ctual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate				
erting Mathed (nited heat)	ck pr.) Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
sting Method (pitot, back pr.)	trounk tresente (oum-m)			ening a resource (united this)		CHANGE SEC					
I. OPERATOR CERTIFIC	ATE OF COM	IPLIANCE			VII 001	ICEDV	ATION	חוייים	\		
I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					A	_1	MAR 2	MAR 2 2 1993			
<u> </u>	_			Date	Approve	a					
Cathus 3a	tley-See	ly	_	D	_						
Signature Cathy Batley-Seely, Drilling Tech				By ORIGINAL SIGNED BY							
Printed Name Title				MIKE WILLIAMS Title SUPERVISOR, DISTRICT IT							
3/17/93	622-		-	''	<u> </u>		<u></u>	•			
Date	Te	elephone No.	- 1					-x			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.