

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DEC 18 '89

WELL API NO.	30-015-26077
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-1576
7. Lease Name or Unit Agreement Name	Parkway 36 State
8. Well No.	6
9. Pool name or Wildcat	Parkway Delaware
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3340.8' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Santa Fe Energy Operating Partners, L.P. ✓
3. Address of Operator 500 W. Illinois, Suite 500, Midland, TX 79701	4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>19S</u> Range <u>29E</u> NMPM <u>Eddy</u> County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Add perfs and stimulate</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work began on October 4, 1989.

Set CIBP at 4314'. Dump 10' cmt on top. Perfs 4324'-4396' temporarily abandoned. Perf'd Delaware Cherry Canyon Osage zone 4244'-4266' w/ 2 JSPF (44 holes). Acidized w/ 800 gals 7-1/2% NeFe HCl and 66 ball sealers. Frac'd w/ 15,000 gals x-linked 2% KCl 30# borate fluid and 24,000# 12-20 Brady sand. Perf'd Delaware Osage 4267'-4282' w/ 1 SPF, 3-1/3" premium charges (16 holes). Pump 1/2 bbl 7-1/2% NeFe HCl in each perf w/ PPI pkr. Flush w/ 16 bbls 2% KCl. Fracture treated down casing w/ 45,000 gals x-linked 2% KCl and 99,000# 12-20 Brady sand. Pump tested perfs. Drilled out cmt and pushed CIBP to 4458'. Reopened perfs 4324'-4396'. Reran pump. Set tbg at 4409', SN at 4404', tubing anchor at 4071'. Ran 1-3/4" x 4" tubing plunger. Started pump testing. On December 6, 1989, well pumped 74 BO, 146 BW, and 53 MCF in 24 hours. Final Report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE Sr. Production Clerk DATE 12-15-89
TYPE OR PRINT NAME Terry McCullough TELEPHONE NO. 915/ 687-3551

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II TITLE DATE DEC 26 1989

CONDITIONS OF APPROVAL, IF ANY: