Submit 5 Copies
Appropriate District Office
DISTRICT I
2.0. Box 1980, Hobbs, NM 88240

DISTRICT II
2.0. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

RECEIVED Revised 1-1-89
See Instructions
at Bottom of Page

2.0. Drawer DD, Aricsia, NM 88210	1 .O. DUX 2000
	Santa Fe, New Mexico 87504-2088
DISTRICT III	
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABLE AND AUTHORIZATION
Marine Section 1	TEGOLOTT ON ALLOWABLE AND AUTHORIZATION
(•	TO TRANSPORT OIL AND NATURAL GAS

		10 IIIA	NOF		L VIAD IAV	TUNAL GA	40				
Operator Siete Oil and Gas Corporation							Well	Well API No. 30-015-26077			
Address				FOO					<u> </u>	077	
P.O. Box 2523, Ro Reason(s) for Filing (Check proper box)	swell, N	IM 882	02-2	523	Oth	cs (Please expl	ai=1				
New Well		Change in	Тгапкоо	rter of:		er is seme expe	aur)				
Recompletion	Oil		Dry Ga								
Change in Operator Casinghead Gas Condensate								Effective 3/1/93			
f change of operator give name nd address of previous operator	Santa Fe	Energ	y, 5	00 W.	Illinois	, Midlan	d, TX	79701			
I. DESCRIPTION OF WELL	AND LEA										
Lease Name 2 (Parkway State	Well No. Pool Name, Includi			ing Formation kway Delaware			of Lease Federal or Fe		Lease No. V - 1576		
Location E	. 19	80	Feet Fn	om The	North Lin	e and 3	30 F	eet From The	West	Line	
Section 36 Townsh	in 1	.9S	Range	29	E , NMPM,			ddy		a .	
						virivi,	<u>L</u>	auy		County	
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil				D NATU							
Conoco Surface Tran	1/4	or Condens	ale			we address to wh West Co					
Name of Authorized Transporter of Casin			or Dry	Gas		e address to wh					
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	. Is gas actually connected? Who						
ive location of tanks.	L	36	198		yes		When	1 <i>1</i>			
f this production is commingled with that V. COMPLETION DATA	from any other	r lease or p	∞l, giv	e comming	ling order num	per:					
Designate Type of Completion	- (X)	Oil Well	G	ias Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl	Ready to	Prod.		Total Depth		<u> </u>	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
erforations	<u> </u>							Depth Casing Shoe			
								Depth Casing Shoe			
	T	JBING, (CASIN	IG AND	CEMENTI	NG RECORI	D				
HOLE SIZE	CAS	ING & TUE	BING S	IZE		DEPTH SET		SACKS CEMENT			
	ļ							Part ID-3			
								3-2-93			
		·						the on			
, TEST DATA AND REQUES	T FOR AL	LOWA	RLE					<u> </u>	- 		
IL WELL (Test must be after r				il and must	be equal to or	exceed top allo	wable for thi	depth or he f	or full 24 hour	re)	
Pate First New Oil Run To Tank	Date of Test					thod (Flow, pur					
ength of Test					<u> </u>			Choke Size			
engu or rest	Tubing Pressure			Casing Pressure			Choke Size				
ctual Prod. During Test	Test Oil - Bbls.			Water - Bbls.			Gas- MCF				
	1							<u> </u>			
GAS WELL ctual Prod. Test - MCF/D	U anoth of T			· · · · · · · · · · · · · · · · · · ·	The Control	N 4 50 4 60 5		1.0	·		
Claim From Foot - Iniciria	Length of Te	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
sting Method (pitot, back pr.)	Tubing Press	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
I. OPERATOR CERTIFIC	ATE OF (COMPI	IAN	CE				1			
I hereby certify that the rules and regula	tions of the O	il Conserva	tion			IL CON	SERVA	ATION [DIVISIO	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date Approved MAR 12 1993							
A a	-	, (Date	Approved		11/5/1	E 1330	3	
Signature Citter - Deller				By ORIGINAL SIGNED BY							
<u>Cathy Batley-Seely, Drilling Tech</u>				MIKE WILLIAMS							
Printed Name Title 2/3/93 622-2202				Title SUPERVISOR, DISTRICT IT							
Date			one No.						-ar,		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.