JUSTRICT II

O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 State of New Mexico
Energy, Minerals and Natural Resources Department

AK = 9 1993

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

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## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	•	TO TRAN	SPORT O	L AND NA	TURAL G	AS				
Operator Siete Oil and Gas	Well			API No. 30-015-26077						
Address	30 013-20077									
P.O. Box 2523, Ross Reason(s) for Filing (Check proper box)	well, NM	1 88202	-2523				······································			
New Well  Recompletion  Change in Operator	Oil Casinghead	Change in Tra  ☑ Dra  i Gas ☐ Co		₩ Ou pre	ner (Please expl EVIOUS WE	ell name		36 St.		19.3
f change of operator give name and address of previous operator Si	anta Fe	Energy,	500 W. 1	llinois.	Midland	1. TX 7	9701	xcur		10
I. DESCRIPTION OF WELL							<u> </u>		<del></del> ;	
Lease Name				of Lease No.						
Parkway Delaware Ur Location	ay Delaware Sun			Federal or Fee V-1576						
Unit LetterE	orth Line and 339 Feet From The West Lin					ine				
Section 36 Township 19S Range 29E , NMPM, Eddy									County	у
II. DESIGNATION OF TRAN	SPORTE	R OF OIL	AND NATU	RAL GAS						
Name of Authorized Transporter of Oil		or Condensate			ve address to w					
CONOCO Surface Tran Name of Authorized Transporter of Casin	Address (Give address to which approved copy of this form is to be sent)									
	The second secon									
f well produces oil or liquids, Unit Sec. Twp. Rge ive location of tanks. L 36 198 29E				Is gas actually connected? When ?						,
this production is commingled with that V. COMPLETION DATA	from any other							<del></del>		
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'	'v
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
erforations	L			Depth Casing Shoe						
LOUE OFF	CEMENTI	NG RECOR								
HOLE SIZE	CAS	NG & TUBIN	IG SIZE	DEPTH SET			SACKS CEMENT			
							3-26-93			
·							che will name			
TEST DATA AND REQUES				be equal to or	exceed top allo	wahle for this	denth or he for	6.11.24 hours		
ate First New Oil Run To Tank					be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)					
ength of Test	Tubing Pressure			Casing Pressure			Choke Size			
ctual Prod. During Test	Oil - Bbis.			Water - Bbls.			Gas- MCF			
AS WELL					. ``					
tual Prod. Test - MCF/D	Length of Te	st		Bbls. Condensate/MMCF			Gravity of Condensate			
ting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION						i
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date	Approved	<u> </u>	MAR 2 2 1993			
Signature Stoly				By ORIGINAL SIGNED BY						
Cathy Batley-Seely drilling Tech Printed Name Title				Title MIKE WILLIAMS SUPERVISOR, DISTRICT IT						
3/17/93 622-2202 Date Telephone No.										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.