

## FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Santa Fe Energy Oper.</u>		Lease <u>Parkway 36 State</u>		Well # <u>7</u>	
Location of Well	Unit <u>D</u>	Section <u>36</u>	Township <u>19</u>	Range <u>29</u>	County <u>Eddy</u>
Drilling Contractor	<u>T.B.D.</u>		Type of Equipment <u>Rotary</u>		

\* Witness

## APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4</u>	* <u>10 3/4</u>	<u>40.5</u>		<u>350</u>	<u>Surf</u>
<u>9 1/2</u>	* <u>7</u>	<u>20.0</u>		<u>3200</u>	<u>Surf</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>15.5</u>		<u>5000</u>	

## Casing Data:

Surface 9 joints of 10 3/4 inch 40.5 # Grade K-55  
 (Approved) (Rejected)

Inspected by Mike Stubblefield date 9/14/89

## Cementing Program

Size of hole 14 3/4 Size of Casing 10 3/4 Sacks cement required 100 C  
400 C 1/2 CaCl

Type of Shoe used Texas Float collar used No Btm 3 jts welded Yes

TD of hole 370 Set 370 Feet off 11 3/4 Inch 40.5 # Grade K-55

New used csg. @ 370 with 500 sacks neat cement around shoe  
 + 400 sax Class C additives 1/2 CaCl 1/4 gilsonite

Plug down @ 600 (AM) (PM) Date 9/5/89

Cement circulated Yes No. of Sacks

Cemented by Dowell Witnessed by Darrell Moore

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks:

3 centralizers on joint 1,3,6