Submit 5 Copies
Appropriate District Office
DISTRICT I
3.0. Box 1980, Hobbs, NM 88240

DISTRICT II 2.0. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

(, %	J	OTRA	NSPÇ	DRT OI	L AND NA	TURAL G					
Operator							Wel	I API No.			
<u>Siete Oil and Gas</u>		30-015-26078									
P.O. Box 2523, Ro	swell, M	NM 882	202-2	523							
Reason(s) for Filing (Check proper box)		~			Oth	er (Please exp	lain)				
New Well	Oil	Change in	i ranspor Dry Gas	_							
Change in Operator				Ef	fective	3/1/93					
f change of operator give name	Casinghead		Condens								
nd address of previous operator	Santa Fe	e Energ	<u>1</u> . 5	00 W.	Illinoi	s. Midla	nd, IX	79701			
I. DESCRIPTION OF WELL	AND LEA										
Lease Name 36	Well No. Pool Name, Include				· · · · · · · · · · · · · · · · · · ·			d of Lease			
Pankway State	/ Parkway				/ Delaware			Federal or Federal	V-1	<u> 576</u>	
Unit Letter D	:66	50	Feet Fro	m The _	North Lin	e and3	30 1	Feet From The _	West	Line	
Section 36 Township 19S Range 29E						, NMPM, Eddy County					
II. DESIGNATION OF TRAN	SPORTER	OF OU	I. ANT	NATTI	RAL GAS						
Name of Authorized Transporter of Oil		or Condens				e address to w	hich approve	ed copy of this fo	orm is to be se	ini)	
*Conoco Surface Transportation					1406 N. West County Rd., Hobbs, NM 88240						
Name of Authorized Transporter of Casin	Address (Give address to which approved copy of this form is to be sent)										
If well produces oil or liquids, Unit Sec. Twp. Rge.						Is gas actually connected? When ?					
ive location of tanks.			19S	29E	ve	•	l wue	n 7			
this production is commingled with that V. COMPLETION DATA	from any other								· ·		
Designate Type of Completion	- (X)	Oil Well	G	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth	<u> </u>	_!	P.B.T.D.				
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Dept	Tubing Depth		
erforations								Depth Casing Shoe			
HOLE SIZE	TUBING, CASING AND				CEMENTI						
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET		$\frac{s}{p_{\bullet}}$	SACKS CEMENT			
							7	3-5-93			
								-	he an		
									2/		
, TEST DATA AND REQUES IL WELL (Test must be after re				and must	be equal to or	exceed top allo	owable for th	is depth or be fo	or full 24 how	·s.)	
ate First New Oil Run To Tank	ew Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)					
ength of Test	Tubing Pressure				Casing Pressu	re		Choke Size	Choke Size		
ctual Prod. During Test	, , , , , , , , , , , , , , , , , , ,			Water - Bbls.			Gas- MCF	Con MCE			
coarrow build rest	Oil - Bbls.				Water - Buia			Gas- MCF	Cas- MCF		
AS WELL						N		·-•·			
ctual Prod. Test - MCF/D	Length of Te	st .			Bbls. Condens		····	Gravity of Co	ondensate		
sting Method (pitot, back pr.)	Tuhing Pressure (Shift-in)				Casing Pressure (Shut-in)			0-1-6-	Choke Size		
ung menon (puor, once pr.)	Tubing Pressure (Shut-in)			Choke Size				CHOKE SIZE			
I. OPERATOR CERTIFICA	ATE OF C	COMPL	IANC	Œ						J	
I hereby certify that the rules and regula	tions of the Oi	il Conservat	tion			DIL CON	ISERV	ATION D	DIVISIO	·N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.											
The same complete to the pest of my ki	nowledge and	Dellel.			Date	Approve	d	MAR	2 199	13	
(O+1). BUHO - KOOD						- •					
Signature					By ORIGINAL SIGNED BY						
<u>Cathy Batley-Seely, Drilling Tech</u>					MIKE WILLIAMS						
Printed Name Title 2/3/93 622-2202					Title SUPERVISOR, DISTRICT II						
2/3/93 Date			one No.			•		·			
		F ***									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.