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Appropriate District Office
DISTRICT I

2.0. Box 1980, Hobbs, NM 88240
DISTRICT II

2.0. Drawer DD, Anesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION - q 190

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D.

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I, **	T	OTRANS	SPORT	OIL	AND NA	TURAL G	AS				
Operator Siete Oil and Gas Corporation						Well API No. 30-015-26078					
Address	 		2522				<u></u>		20070		
P.O. Box 2523, Ros	werr, nm	00202	-2525		1. d 04	(D1				 	
Reason(s) for Filing (Check proper box)		Characa da 1700	6			ner (Please expl		a Dandar	26 CF	117	
New Well		Change in Tra		_	previous well name-Parkway 36 St. #7						
Recompletion Oil Y Dry Gas Change in Operator XX Casinghead Gas Condensate										0 (10 0	
	Casinghead	Gas Co	ndensate [edler.	tive	3/1/93	
f change of operator give name address of previous operator Sa	<u>nta Fe:E</u>	nergy,	500 W.	111	inois,	Midland,	TX 79	701			
I. DESCRIPTION OF WELL	AND LEA	SE.					,	, ,		· · · · · · · · · · · · · · · · · · ·	
Lease Name Well No. Pool Name, Including					ing Formation Kind			of Lease No.			
* 0.4. (A.4.) (Chi.)				_				Federal or Fe			
Location	110 1	JUL 1	1 41	NWG	y Delay	vaj e			<u>V</u> =	13/0	
Unit Letter D	. 6	60 Fe	et Error The	. No	rth Lin	ne and 33	30 E	eet From The	West	Line	
14-34 St. 100		•••	w 110m 1m	,		K 2110	- 	eet Prom The	,,cso		
Section 36 Townshi	ip 19	S Ra	nge	29E	. N	МРМ,	Fd	dv		County	
									······································		
II. DESIGNATION OF TRAN											
Name of Authorized Transporter of Oil Or Condensate Address (Give address to which approved copy of this form is to be sent)											
Conoco Surface Transportation					1406 N. West County Rd., Hobbs, NM 88240					38240	
Name of Authorized Transporter of Casinghead Gas or Dry Gas						Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, Unit Sec. Twp. Rge.						ly connected?	When	, 2			
ive location of tanks.	L		9S 29		ye	-	1	• •			
this production is commingled with that	from any other	r lease or pool	, give comn	ninglin	g order num	iber:					
V. COMPLETION DATA											
Designate Trans of Commission	~	Oil Well	Gas Wel	u I	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		<u> </u>	<u> </u>			1				<u>i</u>	
Date Spudded Date Compl. Ready to Prod.				13	Total Depth			P.B.T.D.			
The State of the S	No. of D.	1 P.			Con Oil/Con	Dani		<u> </u>			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
erforations					- 			Depth Casin	g Shoe		
									-		
TUBING, CASING AND					EMENTI	NG RECOR	D	'			
HOLE SIZE		NG & TUBIN			DEPTH SET			5	SACKS CEMENT		
	Oriona a rooma dizz							P	Part TD-3		
								13.	3-26-93		
								-1-	71/1	raine.	
	1	<u> </u>		-	·			7	MIN EA !!	on co	
. TEST DATA AND REQUES	T FOR AI	LOWABI	LE			·- ·					
IL WELL (Test must be after r	ecovery of tota	il volume of lo	ad oil and n						or full 24 hour	·s.)	
Pate First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)					
	<u> </u>	<u></u>						T= : ::			
ength of Test	Tubing Press	nue		C	Casing Pressu	ne		Choke Size			
Total Paris Test				,	The Bit			Co. MCE	Gas- MCF		
ctual Prod. During Test Oil - Bbls.					Water - Bbls.						
					<u></u>			•			
GAS WELL						.>					
ctual Prod. Test - MCF/D	Length of Te	st		B	3bls. Conden	sate/MMCF		Gravity of C	ondensate		
						· · · · · · · · · · · · · · · · · · ·					
sting Method (pitot, back pr.) Tubing Pressure (Shut-in)				١٥	Casing Pressure (Shut-in)			Choke Size			
				 ,				<u></u>			
I. OPERATOR CERTIFIC					_	און ריי	ICEDIA	ATION 1	אופוע	.N.I	
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					MAR 2 3 1993						
					Date	Approve	d	1 30 m D 0 12			
Ca+1 30+1	00 5	000.					1		v.		
Signature Signature					By ORIGINAL SIGNED BY						
Cathy Batley-Seely, Dvilling Toch					MIKE WILLIAMS						
Printed Name Title					Title SUPERVISOR, DISTRICT II						
3/17/93 622-2202						I III O					
Date Telephone No.						The state of the s					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.