

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRI-COLOR  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-61582

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Apache "A" Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Parkway (Delaware)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 35, T-19-S, R-29-E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Meridian Oil Inc. ✓

3. ADDRESS OF OPERATOR

21 Desta Drive, Midland, Texas 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

890/N 990/E  
990-FNL & FEL, Sec. 35, T-19-S, R-29-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

3325' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Set & Cmt. 8 5/8" & 5 1/2" csgs.

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

03/29/89 - Ran 21 jts 8 5/8" 28# S-80 STC 8rd csg & 56 jts. 8 5/8" 24# K-55 STC 8rd csg. Csg set @ 3200'. Cmt 1st stage w/400 sx 35-65 Poz w/6% D-20, 10% D-44, .25#/sx D-29 followed by 200 sx Class "C" w/2% CaCl<sub>2</sub>. P.D. @ 1:15 a.m. Inflate Pkr. w/1500 psi. Open DV tool, circ. 4 hrs. Circ. 100 sx to pit. Cmt 2nd Stage w/320 sx Class "C" POZ-microlite w/.15 gal D60414/sx, .03 gal. M-45/sx .25# D-29/sx. Followed by 450 sx Class "C" POZ-microlite w/.15 gal. D604 A/sx, .03 Gal. M45/sx. Followed by 315 sx Class "C" 35-65 POZ w/6% D-20, 10% D-44, .25 D-29/sx T.E. w/200 sx Class "C" w/2% CaCl<sub>2</sub> PD @ 6:15 a.m. 03/29/89 close tool, cmt circ. 243 sx.

04/02/89 - Ran 106 joints 5 1/2" 14# K-55. Set csg @ 4549'. Cmt w/10 bbl. FW, 12 bbl CW-100, 10 bbl FW as preflush. Cmt w/400sx Class "C" 5#/sx salt. Yield 1.39, disp w/110 bbl FW. Bumped plug @ 4:30 p.m. 4/2/89 w/1500 psi, max. lift 1000 psi. Floats held.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert L. Bradshaw

TITLE Sr. Staff Env./Reg. Spec.

DATE 04/03/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

APR 5 1989

\*See Instructions on Reverse Side

SJS  
CARLSBAD, NEW MEXICO