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Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

APR 17 '89

### REQUEST FOR ALLOWABLE AND AUTHORIZATION O. C. D. TO TRANSPORT OIL AND NATURAL GAS

Operator MERIDIAN OIL INC. ✓		Well API No. 30-015-26079
Address 21 DESTA DRIVE, MIDLAND, TEXAS 79705		
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Other (Please explain) <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Transporter of: Change in Operator <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
Casinghead Gas MUST NOT BE FLARED AFTER 6/25/89 UNLESS AN EXCEPTION FROM THE B. L. M. IS OBTAINED		

### II. DESCRIPTION OF WELL AND LEASE

Lease Name Apache "A" Federal	Well No. 3	Pool Name, Including Formation Parkway (Delaware)	Kind of Lease State, Federal or Free XXX	Lease No. NM-61582
Location Unit Letter <u>A</u> : 890 Feet From The North Line and 990 Feet From The East Line Section 35 Township 19 South Range 29 East, NMPM, Eddy County				

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texaco Trading & Transportation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 6196, Midland, TX 79711					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Pipeline Company	Address (Give address to which approved copy of this form is to be sent) 4002 Penbrook, Odessa, TX 79762					
If well produces oil or liquids, give location of tanks.	Unit 35	Sec. 19-S	Twp. 29-E	Rge. No	Is gas actually connected? No	When? Unknown at present

If this production is commingled with that from any other lease or pool, give commingling order number:

### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 03/22/89	Date Compl. Ready to Prod. 04/11/89		Total Depth 4550'		P.B.T.D. 4501'			
Elevations (DF, RKB, RT, GR, etc.) 3325 G.L.	Name of Producing Formation Parkway (Delaware)		Top Oil/Gas Pay 4221'		Tubing Depth 4121'			
Performations 4221' - 28'; 4231' - 39'					Depth Casing Shoe 4549'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		359'		955 sx TOC - Surf.			
12-1/4"	8-5/8"		3200'		1885 sx TOC - Surf.			
7-7/8"	5-1/2"		4549'		400 sx TOC - 2185'			

### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 04/11/89	Date of Test 04/12-13/89	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hrs.	Tubing Pressure 155 psi	Casing Pressure ---	Choke Size 24/64
Actual Prod. During Test	Oil - Bbls. 216	Water - Bbls. 65	Gas - MCF 126

### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
R. L. Bradshaw, Sr. Staff Engr./Reg. Spec.  
Printed Name  
14 April 89 (915) 686-5678  
Date Telephone No.

### OIL CONSERVATION DIVISION

Date Approved APR 25 1989

By Original Signed By  
Mike Williams

Title

### INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.