

RECEIVED

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

District Office.
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

MAY 24 '89

O. C. D.
ARTESIA, OFFICE

GAS - OIL RATIO TEST

Operator		Pool		County										
Meridian Oil Inc.		Parkway Delaware Pool		EDDY										
Address		TYPE OF TEST - (X)		Completion		Special								
21 Desta Drive, Midland, Texas 79705		☒ S ☐ L ☐ LS		☐		☒								
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL.	
		U	S	T						R	WATER BBL.S.	GRAV. OIL		OIL BBL.S.
Apache Federal	1		35	19	29									
	2	H	35	19	29	5-9-89	P		34	100	40.1	60	132	2280
	2	B	35	19	29	5-16-89	P		24	58	38.4	100	160	1600
Apache A Federal	3	A	35	19	29	5-17-89	P		24	35	38.4	110	126	1145

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Barbara Noland
Signature
Barbara Noland, Production Assistant
Printed name and title
5-22-89
Date
915-686-5600
Telephone No.

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)